

COPY SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-21,384

County Gove

NW NW NE Sec. 10 Twp. 15S Rge. 29 X East West

4950' FSL Ft. North from Southeast Corner of Section

2310' FEL Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

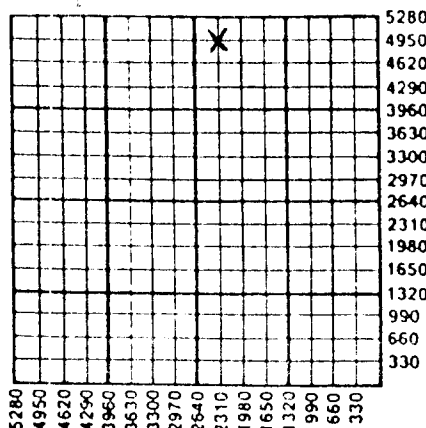
Lease Name Hanna Well # 1

Field Name unknown

Producing Formation Mississippian

Elevation: Ground 2540' KB 2545'

Total Depth 4350' PBTD



11-2 D70

Amount of Surface Pipe Set and Cemented at 403.50 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5210

Name: Lebsack Oil Production, Inc.

Address P.O. Box 489

City/State/Zip Hays, KS 67601

Purchaser: _____

Operator Contact Person: Rex Curtis

Phone (913) 625-3046

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Steve McClain

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

3-17-91 4-23-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Margaret Curtis

Title V.P. Date 5-1-91

Subscribed and sworn to before me this 1st day of MAY

Notary Public D. Rex Curtis

Date Commission Expires _____

D. Rex Curtis
NOTARY PUBLIC
State of Kansas
My Appointment Expires:
7-28-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify) I-S

SIDE T140

Operator Name Iebsack Oil Production, Inc. Lease Name Hanna Well # #1
 Sec. 10 Twp. 15S Rge. 29 East West
 County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td colspan="2" style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> <tr> <td>Anhydrite</td> <td>1953'</td> <td>1989'</td> </tr> <tr> <td>Heebner Shale</td> <td>3609'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3646'</td> <td></td> </tr> <tr> <td>Muncie Creek Sh</td> <td>3817'</td> <td></td> </tr> <tr> <td>Stark Sh</td> <td>3906'</td> <td></td> </tr> <tr> <td>B/KC</td> <td>3983'</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4097'</td> <td>4387 LTD 4348'</td> </tr> <tr> <td>Fort Scott</td> <td>4167'</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td>4192'</td> <td></td> </tr> <tr> <td>Mississippi Ls</td> <td>4278'</td> <td></td> </tr> </table>	Formation Description			<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom	Anhydrite	1953'	1989'	Heebner Shale	3609'		Lansing	3646'		Muncie Creek Sh	3817'		Stark Sh	3906'		B/KC	3983'		Pawnee	4097'	4387 LTD 4348'	Fort Scott	4167'		Cherokee Shale	4192'		Mississippi Ls	4278'	
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CASING RECORD New Used Mississippi Do 4301'

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	403.50'	60-40pozmix	210	2%gel 3%cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____