

Other (explain).....

SIDE TWO

Operator Name DaMar Resources, Inc. et al Lease Name Roberts Well #... 1.....

Sec..... 28 Twp..... 15S Rge..... 28 ☐ East
☒ West County..... Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3675	(-1154)
Toronto	3695	(-1174)
Lansing-K.C.	3710	(-1189)
Stark Shale	3957	(-1436)
Base Lansing-K.C.	4027	(-1506)
Marmaton	4050	(-1529)
Pawnee	4146	(-1625)
Myrick Station	4181	(-1660)
Fort Scott	4221	(-1700)
Cherokee	4246	(-1725)
Mississippi	4315	(-1794)
R.T.D.	4360	(-1839)
L.T.D.	4361	(-1840)

ST #1 - 3790 - 3814 (E)
 30-30-30-30
 IFP - 21-21 FFP - 32-32
 ISIP - 1098 FSIP - 1098
 Recovery: 10' mud w/oil specks

ST #2 - 3901 - 3962 (I, J)
 45-60-45-60
 IFP - 75-151 FFP - 216-237
 ISIP - 948 FSIP - 894
 Recovery: 940' GIP, 360' clean oil and 200' OCGM

ST #3 - 3956 - 3990 (K)
 45-60-45-60
 IFP - 54-54 FFP - 75-75
 ISIP - 991 FSIP - 948
 Recovery: 240' GIP, 90' clean oil and 20' OCM

ST #4 - 3989 - 4008 (L)
 45-60-45-60 IFP - 54-237 FFP 302-411
 ISIP - 969 FSIP - 969
 Recovery: 870' water w/scum of oil

DST #5 - 4026 - 4150 (Marm, Pawnee)
 45-60-45-60
 IFP - 54-138 FFP - 194-237
 ISIP - 808 FSIP - 701
 Recovery: 350' GIP, 190' SOCM and 240' MW

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	327	50/50 poz	180	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4199	EA 2	155	5% calseal, 18% sa

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

.....	See Attached Completion Report	
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TUBING RECORD Size 2 7/8" Set At 3988' Packer at N/A

Liner Run ☐ Yes ☒ NoDate of First Production Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....