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API NO. 15-063-21,174

County Gove

NW NW Sec. 29 Twp 15S Rge. 28 East
X West

(Note: Locate well in section plat below)

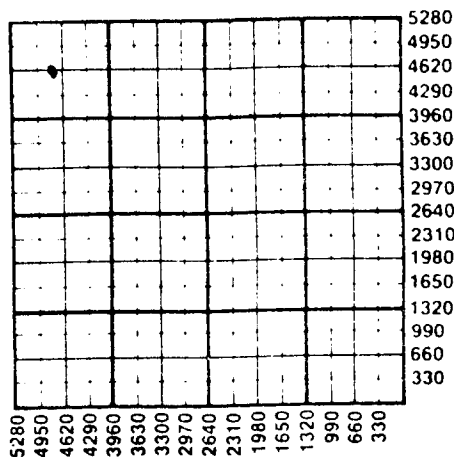
Lease Name.....Davis "UU".....Well #...1....

Field Name.....

Producing Formation.....

Elevation: Ground.....2489'.....KB.....2495'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #...N/A.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
SE/4 Sec 29 Twp15S Rge 28 East X West

Other (explain).....
(purchased from city, R.W.D. #)

Designate Type of Completion

X New Well Re-Entry Workover

Oil	SWD	Temp Abd
Gas	Inj	Delayed Comp.

X Dry Other (Core, Water Supply etc.)

If ~~OWWO~~: old well info as follows:

Operator

Well Name

Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

X	Mud Rotary	Air Rotary	Cable
1	1	1	1
2	1	1	1
3	1	1	1
4	1	1	1
5	1	1	1
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98	1	1	1
99	1	1	1
100	1	1	1

..12-3-87..	...12-12-87..	...12-12-87...
Soud Date	Date Reached TD	Completion Date

4630

Total Depth	PBTD
100	100
200	200
300	300
400	400
500	500
600	600
700	700
800	800
900	900
1000	1000

Amount of Surface Pipe Set and Cemented at 281 feet

Multiple Stage Cementing Collar Used?	Yes	No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated

from.....feet depth to.....w/.....SX cmt

Cement Company Name

Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.