SIDE ONE

5

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-21,124

County Gove

SW NW NW Sec. 11 Twp. 15 Rge. 29 ___ East X West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

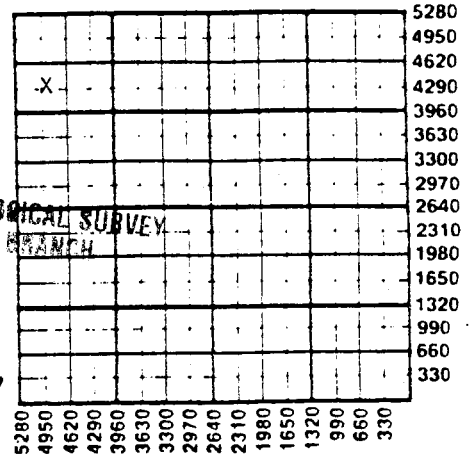
Lease Name Dorothy Foos Well # 1

Field Name

Producing Formation

Elevation: Ground 2533 KB 2538

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

SEP 25 1987

Operator: License # 5393
Name A. L. Abercrombie, Inc.
Address 801 Union Center
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Jack L. Partridge
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Mark R. Galyon
Phone 316-262-1841

Designate **Type of Completion**
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
X Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

8-5-87	8-14-87	8-14-87
Spud Date	Date Reached TD	Completion Date

4335'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 398 feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ **Disposal**
Docket # ___ **Repressuring**

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

X Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
S/2 Sec 14 Twp 15 Rge 29 ___ East X West

___ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

rules and regulations promulgated to regulate the oil and gas industry have

700507

SIDE TWO

Operator Name A. L. Abercrombie, Inc. Lease Name Dorothy Foos Well # 1

Sec. 11 Twp. 15S Rge. 29 ☐ East ☒ West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☐ No

DST #1 (3905' - 3925')
30-45-60-45
Rec. 1' oil
1070' muddy water
IFP 35-380 ISIP 851
FFP 356-508 FSIP 830

DST #2 (3935' - 3965')
30-30-30-30
Rec. 70' Muddy water
IFP 21 - 21 ISIP 787
FFP 43 - 43 FSIP 722

DST #3 (3821' - 3875')
30-30-30-30
Rec. 65' mud
IFP 21-21 ISIP 1055
FFP 54-54 FSIP 1012

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhy	1947'	(+ 591)
BAnhy	1977'	(+ 561)
Heeb	3613'	(-1075)
Tor	3632'	(-1094)
Lans	3650'	(-1112)
Stark Sh.	3906'	(-1368)
BKC	3983'	(-1445)
Pawnee	4098'	(-1560)
Ft. Scott	4167'	(-1629)
Cherokee Sh.	4195'	(-1657)
Miss	4275'	(-1737)
LTD	4340'	
DTD	4335'	

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12¼	8 5/8	20#	398	Common	220	2% Gel, 3% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)