

Stephen C. Robben

28-15-28W

Box 426

Phone 913-735-9405

Victoria, Kansas 67671

DaMar Resources, Inc.
Roberts # 1
NE/SE/SE
28/15S/28W
Gove Co., Kansas

Completion Report

11/6/86 Ran Correlation log and Cement Bond Log. P.B.T.D. 4174'.

11/17/86 Moved in Express Well Service. Swabbed hole dry. Perforated from 4008-12' (4/ft. L-zone). 30 minute test, 30 gallon fluid, 70% oil

11/18/86 2600' of fluid in hole (1000' oil and 1600' water).

Swab down - 74.0 BBL

30 min. - 7.7 BBL 31% oil

30 min. - 8.0 BBL 32% oil

Swab Cup 30 min. - 6.0 BBL 30% oil

Bad 30 min. - 6.5 BBL 30% oil

(Changed Cup) 30 min. - 8.5 BBL 30% oil

30 min. - 7.3 BBL 28% oil

Perforated from 3968-70' (4/ft., K-zone). Set Baker P-1 Bridge Plug at 4000'. No fluid natural. Treated zone with 500 gallons of acid (15% N.E.), Maximum pressure 1000#. Zone would not break. Held 1000# for 45 minutes. Perforated from 3940-46' (4/ft., J-zone). Treated zone with 500 gallons of acid (15% N.E.). Maximum pressure 1000#. Treated at 1 BPM 500#. ISIP 475#. 200# in 15 minutes. Shut in overnight. 106 barrel load.

11/19/86 300' down to fluid.

Swab down - 103.0 BBL

30 min. - 3.5 BBL 85% oil

30 min. - 2.8 BBL 85% oil

30 min. - 1.7 BBL Trace of water

Treated zone with 1250 gallons of acid (28% N.E.) Maximum pressure 650#. Treated at 5 1/2 BPM 550#. ISIP 400#. 15 minutes 200#. Shut in overnight. 156 barrel load.

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Swab down - 138.0 BBL
30 min. - 4.2 BBL Trace of wtr.
30 min. - 4.2 BBL Trace of wtr.

11/20/86 600' of fluid in hole (400' oil and 200' water).

Swab down - 19.0 BBL
30 min. - 4.9 BBL 56% oil
30 min. - 4.5 BBL 52% oil
30 min. - 4.2 BBL 57% oil
30 min. - 3.5 BBL 60% oil
30 min. - 2.8 BBL 65% oil
30 min. - 2.4 BBL 70% oil
30 min. - 2.4 BBL 70% oil
30 min. - 2.1 BBL 75% oil
30 min. - 2.1 BBL 76% oil
30 min. - 2.1 BBL 75% oil

Ran tubing and rods.

11/21/86 Finished running rods.

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KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

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DaMar Resources, Inc.

Roberts #1
NE/4 SE/4 SE/4
Sec. 28-15S-28W
Gove County, Kansas

WORKOVER REPORT

- 2-24-87 Move-in Express Well Service, Inc. double drum unit and pull rods and pump.
- 2-25-87 Pull tubing. Rig-up sand line drill. Drill out permanent plug (Baker P-1 Bridge Plug) @ 4,000'. Push remainder of plug to 4,174'. Run tubing and rods and hang on well. Replace 4 jts of 2-7/8" tubing and add 5 jts of 2-7/8" tubing and 7-3/4" rods. Tear down Express Well Service, Inc. unit and pump up well.

(Note: Roberts #1 is currently open and producing from the Lansing-K.C. 'J', 'K' and 'L' zones.)

John F. Schippers, Jr.
Production Foreman

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