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SIDE ONE

RELEASED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
Date: OCT 1 1988
WELL COMPLETION INFORMATION FORM
ACO-1 WELL HISTORY

API NO. 15-063-21135
County: Gove
SE.NW.NW.... Sec. 12. Twp. 15. Rge. 29
4290... Ft North from Southeast Corner of Section
4290... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name: JOHNSON Well # 1
Field Name:
Producing Formation: NA
Elevation: Ground: 2486 KB: 2491

DESCRIPTION OF WELL AND LEASE
Operator: License # 5886
Name: CHIEF DRILLING CO., INC.
Address: 151 N. Main Suite #700
Wichita, Kansas 67202
City/State/Zip

Purchaser: NA

Operator Contact Person: F.W. Shelton, Jr.,
Phone: Vice President 262-3791

Contractor: License # 5883
Name: Warrior Drilling Co.

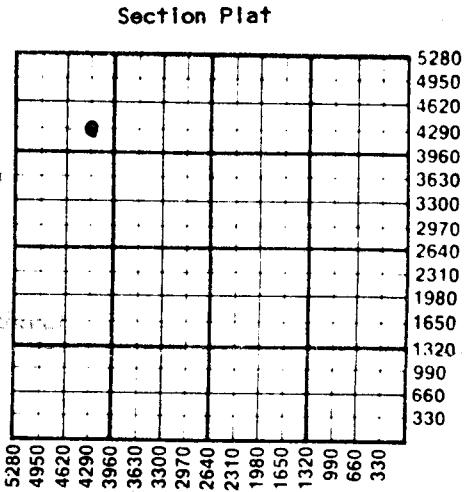
Wellsite Geologist: Mitch Allen
Phone: 316-262-3791

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

OCT 27 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable
8-11-87 8-20-87 8-20-87
Spud Date Date Reached TD Completion Date
4290 NA
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 315 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner NW/4 Sec 12 Twp 15 Rge 29 East West Pond
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.W. Shelton, Jr., Vice President
Date: 8-27-87

Subscribed and sworn to before me this 27th day of August 1987.
Notary Public: Martha E. Gustin
Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 12 Twp. 15 Rge. 29 W

SEP 4 1987

Form ACO-1 (7-84)

SEP 0 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

15-21-81

SIDE TWO

Operator Name Chief Drilling Co., Inc. Lease Name JOHNSON Well # 1

Sec. 12 Twp. 15S. Rge. 29. East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [X] Sample

8-16-87 DST #1 3645-3670 (Lans 35'z) 30-30-30-30
8-17-87 DST #2 3850-3880 (Lans. 180z) 30-30-30-30
8-18-87 DST #4 3900-3920 (Middle Cr.) 30-30-30-30
8-19-87 Drilling @ 3990'
8-20-87 Drilling @ 4207' RTD 4290, Ran E-log, D & A, Plugged w/25 sks @ 1910', 100 sks w/1 sk flo-seal @ 860', 40 sks @ 360', 10 sks 40', 15 sks RH, Started @ 1:00 am Completed @ 3:00 am, District #6 State Plugger David Wann

Table with columns: Name, Top, Bottom, E-LOG TOPS. Lists formations like Anhydrite, Base Anhydr, Heebner, Lansing, Muncie Creek, Stark, BKC, Marmaton, Pawnee, Ft. Scott, Cherokee Sh, Mississippi, LTD with their respective depth ranges.

Well log
0 455 Sand, Clay
455 1907 Shale
1907 1943 Anhydrite
1943 3400 Shale
3400 3845 Shale, Lime
3845 4290 Lime
4290 RTD

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours, METHOD OF COMPLETION. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Acid, Fracture, Shot, Cement Squeeze Record, Liner Run, Date of First Production, Producing Method, Estimated Production Per 24 Hours, Method of Completion.

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Conmingled