14-15-29W

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM — ACO-1 WELL HISTORY

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5210 EXPIRATION DATE June, 1983

OPERATOR LEBSACK OIL PRODUCTION, INC. API NO. 15-063-20,633

ADDRESS P.O. Box 489 COUNTY Gove

Hays, Kansas 67601 FIELD Millsack

** CONTACT PERSON Rex Curtis PROD. FORMATION

PHONE 913-625-3046

PURCHASER LEASE Miller-B

ADDRESS WELL NO. No.1

WELL LOCATION NW-NE-SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from North Line and

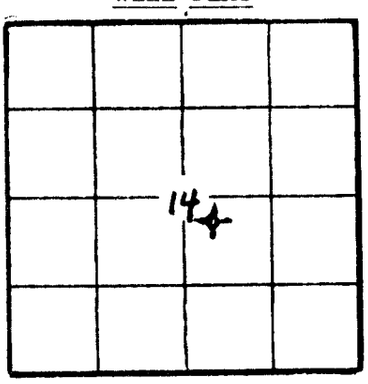
ADDRESS 801 Union Center 990 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 14 TWP 15 RGE 29w.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center
Wichita, Ks. 67202
(Halliburton)

WELL PLAT



(Office Use Only)
KCC
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 4254 (Driller's) PBTD

SPUD DATE 11/4/82 DATE COMPLETED 11/13/82

ELEV: GR 2466 DF KB 2471

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 374feet DV Tool Used? no .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marjorie Curtis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marjorie Curtis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th. day of November, 1982, 19 .

D. Rex Curtis
NOTARY PUBLIC
State of Kansas
My Appointment Expires 7-28-85

D. Rex Curtis
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-28-85

STATE CORPORATION COMMISSION RECEIVED
NOV 30 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lebsack Oil Production, Inc. LEASE Miller B-1 SEC. 14 TWP. 15s RGE. 29w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 3845' - 3870' - Test tools open 30/30/30/30 - Weak B low - Recovered 200/ft. muddy water. I.S.I.P. - 1107 F. C.I.P.- 1107 Flow Press. 28/75; 93/121				
DST No. 2 3708' - 3735' (Straddle Test) Test Tools open 45/min., closed 30/min. Strong Blow - Recovered 220 feet muddy water. I.C.I/P. - 1135 Flow Press. - 37/121			Elec. Log Depths Heebner Toronto Lansing Base K.C. Pawnee Fort Scott Cherokee Mississippi Miss. Dolomite	 3562 3584 3600 3926 4040 4109 4135 4214 4234

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-3/4"	8-5/8"	20#	374'	Class A HOWCO-Common	220	3% cc

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity

RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water 0% bbls. | Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) | Perforations

14-12-Jdm