

14-15-29W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

WICHITA BRANCH

PAGE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5210

EXPIRATION DATE 6/30/83

OPERATOR Lebsack Oil Production, Inc.

API NO. 15-063-20,592

ADDRESS Box 489

COUNTY Gove

Hays, KS 67601

FIELD Wildcat

** CONTACT PERSON Rex Curtis

PROD. FORMATION Kansas-City Limestone

PHONE 913-625-3046

PURCHASER Clear Creek, Inc. (N.C.R.A.)

LEASE MILLER

ADDRESS Wichita, Kansas 67202

WELL NO. #1-14

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

WELL LOCATION NE/4

ADDRESS 801 Union Center

660 Ft. from East Line and

Wichita, KS 67202

660 Ft. from South Line of the NE (Qtr.) SEC 14 TWP 15S RGE 29W.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4300'

PBTD

SPUD DATE 6/22/82

DATE COMPLETED 7/24/82

ELEV: GR 2481' DF 2484' KB 2486'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 386.25' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

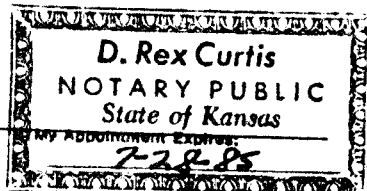
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Marjorie Curtis, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of July, 1982.



COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information. Rex Curtis 913-625-3973

RECEIVED
AUG 24 1982
CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lebsack Oil Prod. LEASE MILLRRSEC. 14 TWP. 15 RGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2060		
Sand, Shale & Lime	2060	2412		
Shale & Lime	2412	4300		
Rotary Total Depth	4300			
DST #1 3703-3772				
10/30 - 30/30 - Strong Blow				
Recovered 1240' Muddy salt water				
ICIP - #1181				
FCIP - #1163				
IFP - #75/354				
FFP - #373/660				
DST #2 3850-3905				
10/20 - 30/30 - Strong Blow				
Recovered: 125' GIP				
155' HOCM				
190' FO/36gravity				
2000' Oily SW				
ICIP - #1153				
FCIP - #1153				
IFP - 242/679				
FFP - 707/1088				
DST #3 4184 - 4212				
10/20 - 30/30 - Weak Blow				
Recovered 10 feet Drlg. Mud				
ICIP - #735				
FCIP - #599				
IFP - 28/37				
FFP - 37/47				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ()

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	386.25'	Common	220	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4298.68'	Class A	25	
					60-40 pos.	225	2% gel, Salt Sat. w/ CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at			
2-3/8"	3885'		4/HPF	SSB	3866-70

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
-none-	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/24/82	Pumping	36

Rate of production per 24 hours	Oil	Gas	Water	Gas-oil ratio	CFPS
	15/bbl.		%	100/bbl.	

Disposition of gas (vented, used on lease or sold)

Perforations 3866-70

12-12-82 dm