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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5210
name Lebsack Oil Production, Inc.
address P.O. Box 489
Hays, Kansas 67601
City State Zip

Operator Contact Person Rex Curtis
Phone 913-625-3046

Contractor: license # Abercrombie #5422
name

Onsite Geologist Wayne Lebsack
Phone 316-257-3825

Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

Old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5/21/84 5/28/84 5/28/84
Date Date Reached TD Completion Date

4300
Initial Depth PBTD

Depth of Surface Pipe Set and Cemented at 413.51 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from 420.51 feet depth to surface w 300 SX cmt

API NO. 15 15-063-20,759
County Gove
C NE/4 Sec 14 Twp 15s Rge 29W East X West
(location)

11 North from Southeast Corner of Section
11 West from Southeast Corner of Section
(Note: locate well in section plat below)

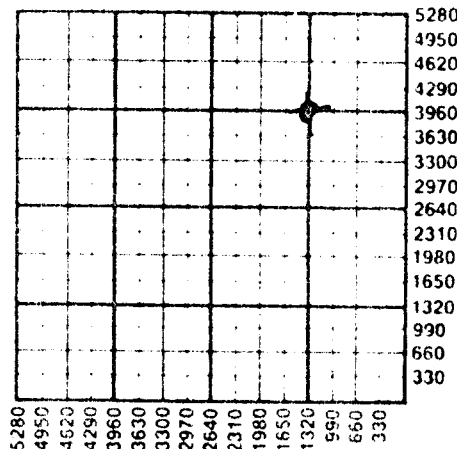
Lease Name Miller Well# 3-14

Field Name Milsack

Producing Formation

Elevation: Ground 2493 KB 2498

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of

Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal

Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A true copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Operator Name Lebsack Oil Prod. Inc. Lease Name Miller Well# 3-14 SEC 14 TWP 15 RGE 29W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1914	
Helmer	3592	
Lansing	3630	
Base of KC	3956	
Wamaton	3990	
Fort Scott	4139	
Cherokee	4167	
Mississippi	4259	

DST #1 3824-3900

30/30/30/30 - Recovered 620/mud
 ISIP #788
 FSIP 842
 IFP 18/197
 FFP 197/323
 IHP 1870
 FHP 1864
 Temp. 104

RECEIVED
 JUN 06 1984
 CONSERVATION DIVISION
 WICAKA, KANSAS

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	420.51	HLC - Class A	300	3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth