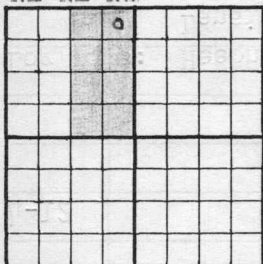


State Kansas County Ellis
 Company G-M-R Oil Co., & Newmont Well No. 1
 Farm Schmidt
 Survey

Block No. Sec. 9 Twp. 13S Range 17W

Co-Ord. C.P. 3225-50 Elev. 2057KB
NE NE NW Rig #3 2052GL



3/4-Newmont Oil Co.
1/4-G-M-R Oil Co.

Geol: Vernon Hess

NOTE: Show Sketch of Lease and Well Location in Above Space

330 Ft. from N. Line Ft. from S. Line

2310 Ft. from W. Line Ft. from E. Line

Date	Depth	
		Spd 4-2-55
4-2		MIRT
4-4	1244	Anhydrite (+813)
		8 5/8" @ 1256 w/550 sx cem, 2%
		gel, 2 c.c. PD 7:20 pm 4-3
		WOC
4-5	2058	Drlg
4-6	2590	Drlg (1° off 2488)
4-7	3069	Drlg (1 1/4° off 2920)
4-8	3273	Heebner (-1216)

Date	Depth	700755
	3295	Toronto (-1238)
	3305	Drlg
4-11	3342	Lansing (-1285)
	DST #1 3336-65', op 1 hr, cl 20 mins; rec 90' hv o&gcm. BHP-760#	
	DST #2 3396-3403, op 1 hr, cl 20". Very wk intermittent bl; rec 30' very slt ocm. No pressures.	
	DST #3 3403-20, op 1 hr, cl 20"; rec 210' gco and 1100' gas. FFD-45# BHP-410#	
	3574	Arbuckle (-1517)
	3592	R.T.D. Running 5 $\frac{1}{2}$ " 4' off bottom.
4-12		5 $\frac{1}{2}$ " @ 3588 w/85 sx Posmix. PD 11 a.m. 4-11. WOC
Log Tops: Heebner 3274 (-1217)		
Lansing 3340 (-1283)		
Arbuckle 3570 (-1513)		
4-25	MICT	
4-26	Drilled shoe. Lacked 2' being on bottom. Rec 10' mdy oil.	
4-27	DOC to 3588. Bld 4 GOPH, nat. Acidize w/250 gals. Floated hole without	

State Kansas County Ellis

Company G-M-R Oil Co. & Newmont Well No. 1

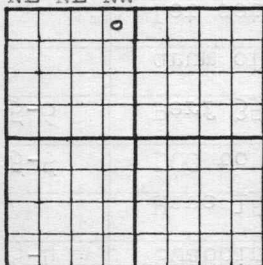
Farm Schmidt

Survey

Block No. 9 Sec. 9 Twp. 13S Range 17W

Co-Ord. 2057 KB

NE NE NW



Page 2

NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth	
		pressure. Let set 1/4 hrs 13". Put 100#
		pressure on it. Took 1 1/2 hrs to dis-
		place acid. Pressure dropped to 0
		in 1 min. Swb 5.01 BO, trace wtr
		1st hr; 3.34 BO, 3% wtr 2nd hr; and
		4.17 BO, 3% wtr 3rd hr. Testing
4-28		Swb 2 1/2 BOPH @ 5 a.m.; 1.67 BOPH
		at 6 a.m. and 2 1/2 BOPH at 7 am. Testing
4-29		Acidized w/750 gals. Max press-100#

Date	Depth	700755
		for 1/2 min. Finished on vacuum.
		Swb 1.67 BOPH, no wtr. Testing
4-30		Fraccd w/3000 gals Jel-acid, 1500# sd, 30 bbls oil. Frac went in in 25". Top press-2600#, finished @ 2200#. Swb 17 BWPH/3 hrs. Going to squeeze.
5-2		Squeezed w/75 sx cem. Standing press- 2000#. Displaced 55 sx. Started swb this morning.
5-3		Squeeze didn't hold. Squeezed open hole 3588-92' again w/20 sx. WOC
5-4		Swabbing hole down. Ready to DOC. Have 185' cem in hole.
5-5		DOC to 3584'. Getting ready to perf.
5-6		Perf 3576-81 w/20 ^s . S.O. Put in one drum of 30% acid in 2 treatments. Let set 2 hrs after each one. Bld 2 GO trace acid wtr/hr. Going to acidize w/250 gals.
5-9		Acidized perfs 3576-81 w/250 gals. Max press-150#. Dropped to 0 in 1". Swb 3.34 BFPH, 28% wtr 1st hr. After 12 hrs decr to 2.68 BFPH, 24% wtr.

State Kansas County Ellis

Company G-M-R Oil & Newmont Well No. 1

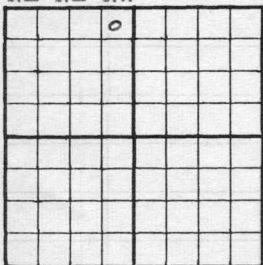
Farm Schmidt

Survey _____

Block No. _____ Sec. 9 Twp. 13S Range 17W

Co-Ord. _____ Elev. 2057 KB

NE NE NW



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NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth	
	Acidized w/1000 gals G-O frac. Max	
	press-1650#, finished @ 800#, drop	
	650# in 5". Swb from 4.17 BFPH, 26%	
	wtr to 2 $\frac{1}{2}$ BFPH, 26% wtr after 12 hrs.	
	Set plug @ 3448.	
	Perf 3406-11 w/20 ^S N.S. Acidized w/	
	1000 gals. Went in in 31". On vacuum	
	all the way. After rec load swb 25	
	BOPH, 2% wtr for 12 hrs.	

Date	Depth	
		700755
		Running tbg this morning.
5-10		Ran tbg and rods. Compl 5-9-55 @ 25 BOPH, 2% wtr.
P.O.P.	5-16-55	
6-15-56		Making 1 1/2 BWPD.
10-10-56	(Hokover)	Quelled rods acidized w/ 2500 gal. retarded chl-acid. vacuum all the way