

KANSAS DRILLERS LOG

API No. 15 — 169 — 20,085
County Number

Operator

Rains & Williamson Oil Co., Inc.

Address

435 Page Court Wichita, Kansas 67202

Well No.

#1

Lease Name

Walker

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Berentz Drilling Co.

Geologist

Neil Sikes

Spud Date

8-30-78

Total Depth

2675'

P.B.T.D.

Date Completed

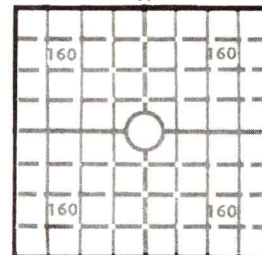
9-6-78

Oil Purchaser

S. 3 T. 16 R. 1 NE W

Loc. NE SW NE

County Saline

640 Acres
N

Locate well correctly

Elev.: Gr. 1236

DF KB 1241

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		165'		130 sx.	3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
bbls.	MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rains & Williamson Oil Co., Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. #1	Lease Name Walker	
S 3 T 16S R 1 E W		

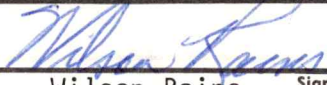
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2013-2038, 30 (30) 30 (30). Weak blow 1st opening, no blow 2nd opening. Rec. 50' mud w/scum oil in top of tool. FP's 53-23, 53-30. IBHP 856, FBHP 848.			E. Log Tops	
			Heebner	1757 (-516)
			Toronto	1776 (-535)
			Douglas Sh.	1790 (-550)
			Brown Lime	1905 (-664)
			Lansing	1963 (-722)
			BKC	2283 (-1042)
			Miss. Lime	2617 (-1276)
			Miss. Dolo.	2623 (-1282)
			LTD	2675 (-1434)
DST #2 - 2350-2387, 30 (30) 60 (30). Good blow increasing to strong blow 5 min. Rec. 1360' saltwater. FP's 130-446, 507-719. IBHP 924, FBHP 886.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Wilson Rains Signature President Title 10-26-78 Date
---------------	---

COPIES ON FILE
KODAK COPY SERVICE
INBOLVRL