KANSAS

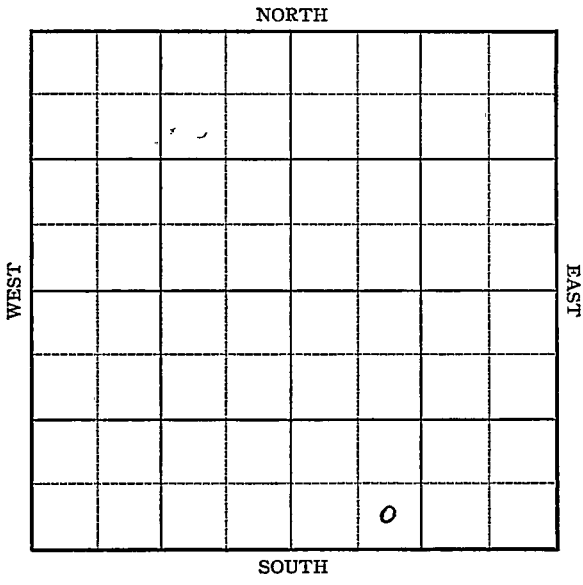
FORM 51 5M 1-42 PETROL

Barton

Section 7 Township 16 Range 11-W

Well No. #2 Standinger

Company Gulf



FORM 252-A
5M 9-42 GASS

KANSAS

Barton

Sec. 7 Twp. 16 R. 11-W

Well No. #2 Standinger Farm

Gulf Company

Kraft Prusa Pool

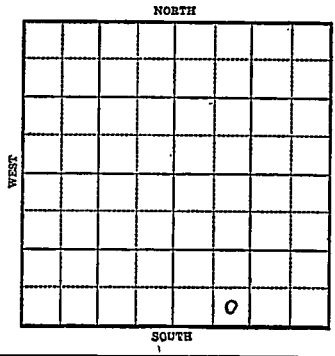
_____ Ft. from N. Line

330 Ft. from S. Line

_____ Ft. from E. Line

990 Ft. from W. Line

El. 1820



1943	REPORT
2/10	212' Rigging up surface pipe.
2/17	8" Casing 212' Drlg. 1920
2/24	Topeka 2619SO 2809-17, 2891-95 Lans 2980 SO 298U-83, 3008-16, 3066-97, 3153-59, Arb 3259-61TD 5" Casing set 3260 RUST.
3/3	" " " " "
3/10	TD3236-600' oil 10 hrs 1000 acid. Pump 70 bbls oil in 10 hrs.
3/16	" " " " "
3/24	Lans. 2980 Arb. 3259 5" @ 3260' T.D. 3263' 1000 gal. acid. Pump 112 Pot. Gravity 43.7

COMPLETED

Form 26 200 Bks 5-42 Petrol

KANSAS

Barton

Map No. 35 Sec. 7 Twp. 16 R. 11W

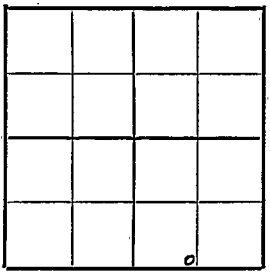
Well No. 2 Standinger

Gulf Company

FIRST REPORT Contractor

SE SW SE

SECTION PLAT



____ Ft. from N. Line

330 Ft. from S. Line

____ Ft. from E. Line

990 Ft. from W. Line

KRAFT PRUSA POOL

Location

Rig up

Drilling and Remarks:

212' Rigging up surface pipe

RECORD

Cased ____ in., ____ ft.

Sand

Gas

Oil

Total Depth

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas ____ Cu. Ft.

Dry Hole

Abandoned

Date

FEB 10 1943 19

S. J. LEWIS Scout

Form 26 200 Bks 5-42 Petrol

KANSAS Barton

Map No. 5-5 Sec. 7 Twp. 16 R. 11W

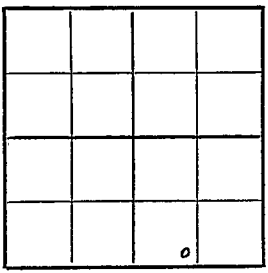
Well No. 2 Standinger

Gulf Company

COMPLETED Contractor

SE SW SE

SECTION PLAT



Ft. from N. Line

330 Ft. from S. Line

Ft. from E. Line

990 Ft. from W. Line

KRAFT PRUSA POOL

Location

Rig up

Drilling and Remarks:

Lans 2980
Cr 3259
T.D. 3260
1000 acid
Pump 112 Bbl.
432 Gr

RECORD

Cased in., ft.

Sand

Gas

Oil

Total Depth 3263

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas Cu. Ft.

Dry Hole

Abandoned

Date

MAR 2 4 1943 19 S. J. LEWIS Scout