

SIDE TWO

Operator Name Anderson Energy, Inc. Lease Name Beesley Well # 1

Sec. 33 Twp. 15 Rge. 28 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3760-83
 45 (45) 15 (30)
 Rec. 15' mud
 IFP 47-47# FFP 59-59#
 ISIP 1221# FSIP 1186#

DST #2: 3817-45'
 45 (45) 30 (45)
 1" blow 1st open
 1/2" blow 2nd open
 Rec. 185' muddy water
 IFP 10-41# FFP 62-93#
 ISIP 1030# FSIP 1000#

DST #3: 3886-3955'
 45 (45) 45 (45)
 Rec. 90' ocm (5% oil)
 IFP 10-31# FFP 52-62#
 ISIP 1060# FSIP 1030#

DST #4: 3978-4000'
 30 (45) 30 (60)
 975' total fluid 660' gip,
 300' cgo, 60' mcgo
 (30% gas, 35% oil, 10% water,
 25% mud)
 120' slocm + mw (15% gas,
 25% oil, 20% water, 40% mud)
 495' sw
 IFP 83-249# FFP 311-363#
 ISIP 669# FSIP 669#

DST #5: 4006-24'
 30 (45) 45 (60)
 Rec. 619' saltwater
 IFP 31-166# FFP 218-291#
 ISIP 649# FSIP 649#

Name	Top	Bottom
Anhydrite	1958 (+589)	
Heebner	3693 (-1146)	
Lansing	3730 (-1183)	
Stark	3975 (-1428)	
Pawnee	4160 (-1613)	
Ft. Scott	4242 (-1695)	
Mississippi	4342 (-1795)	
LTD	4399 (-1852)	
RTD	4400 (-1853)	

DST #6: 4034-4044'
 30 (45) 30 (45)
 Fair blow bldg. to bottom of bucket 10" 1st
 Strong blow 2nd open
 Rec. 1' oil + 590' g&ocsw
 IFP 62-228# FFP 270-291#
 ISIP 296# FSIP 296#

DST #7: 4054-4145
 30 (30) 30 (30)
 Rec. 10' ocm 12% oil
 IFP 62-62# FFP 62-62# ISIP 93#
 FSIP 93#

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	236'	60/40 Poz	160	2% gel, 3% c.c.
Production	7-7/8"	5-1/2"	14#	4383'	60/40 Poz	200	10% salt, 10 bbls salt preflush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	3988-91'	500 gal. 15% NE	

TUBING RECORD Size 2-7/8" Set At _____ Packer at _____
 Liner Run Yes No

Date of First Production Feb. 8, 1989 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	75		50		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3988-91'
 Used on Lease Dually Completed
 Conmingled