

33-15-28w  
**COPY**

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15-063-21,117  
County Gove  
20 W  
N/2 N/2 NW/4 Sec 33 Twp 15 Rge 28 East West

Operator: License # 7245  
Name Texas-El Dorado Oil Co.  
Address 550 W. Central Ste. 1108

City/State/Zip Wichita, KS 67203  
Purchaser Inland

Operator Contact Person K. Wiese  
Phone 262-5833  
(for Texas-El Dorado)

Contractor: License # 5883  
Name Warrior Drilling

Wellsite Geologist K. Wiese  
Phone 262-5853

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/23/87 8/02/87 9/16/87  
Spud Date Date Reached TD Completion Date  
4451' same  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 291 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 1982 feet depth to sfc 175' SX cmt  
Cement Company Name RJ Titan  
Invoice # unknown

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Date 04 Feb 88

Subscribed and sworn to before me this 4th day of February 1988

Notary Public [Signature]

Date Commission Expires Nov 13, 1989

ELLA MAE MILLER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Comm. Expires Nov 13, 1989

4950 Ft North from Southeast Corner of Section  
1340 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

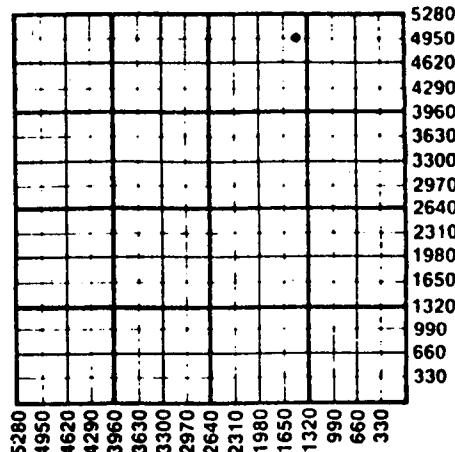
Lease Name Davis Well # 2-33

Field Name Shanline NW

Producing Formation Hertha ls. (K.C. 'L')

Elevation: Ground +2550 KB +2557

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring  
Prod. H2O hauled & disp. by Walker Tank Svc.

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Drilling Contractor  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
FEB 10 1988

Form ACO-1 (5-86)  
Wichita, Kansas

Sec. 33 Twp 15 Rge. 28w

SIDE TWO

Operator Name Texas-El Dorado Oil Co. Lease Name Davis Well # 2-33

\*(note: Operator was Williamson Drilling after Prod. csg. set)

Sec. 33 Twp. 15 Rge. 28  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST 1: 30-30-10-30; rec. 10' DM  
 SIP: 1000-1030; FP: 41-41/41-41  
 HH: 1891-1829

Lansing 3735  
 Cherokee 4286

DST 2: 30-30-30-30; rec. 10' DM w/SO  
 SIP: 672-394; FP: 51-51/51-51  
 HH: 2004-1993

DST 3: 60-60-30-60; rec. 550' SW w/ 0 scm.  
 SIP: 877-877; FP: 103-217/280-300  
 HH: 2097-1973

DST 4: 30-30-30-30; rec. 2150' SW w/0 scum  
 SIP: 966-977; FP: 207-675/768-935  
 HH: 2045-2004

DST 5: 30-60-30-60; rec. 1472' GIP, 644'  
 CGO, 92' SOCW, 1104' SW  
 SIP: 862-862; FP: 654-862/862-862  
 HH: 2077-1973

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
sf.c.	12 1/4	20 8 1/8	23	291	poz	180	2%G, 3%cc
prod	7-7/8	5 1/2	15 1/2	4444	Comt	175	surefill
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4041-43			natural			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
ca. 9/17/87		2-7/8		4374		n/a	
Date of First Production		Producing Method					
ca. 9/17/87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
40 Bbls		none or tstm MCF	100+ Bbls	n/a	38		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

4041-43