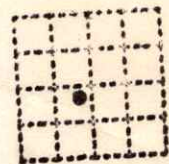


DEEP ROCK OIL CORP.
R.A.Hunter No. 1.

SEC.20 T.16 R.1W
NEc SW
330'f N 330'f EL SW $\frac{1}{4}$

Total Depth. 2676'
Comm. 5-27-43 Comp. 6-9-43
Shot or Treated.
Contractor. Helmerich&Payne, Inc.
Issued. 7-17-43

County. Saline *20-16-1W*



CASING:
10 $\frac{3}{4}$ " 102' Cem.
7" 2669' Cem.

Elevation. *1336 Rh*

Production. Pot.458 B.

Figures Indicate Bottom of Formations.

surface soil & shells	0-40	Mississippi Chat	2665-69
sand	60	Mississippi Chat	2669-71 filled up 300' oil 1 hr
shale & shells	120	Mississippi Chat	cherty hd 2671-75 no change
anhydrite & shale	255	Mississippi Chat	sft 2675-76 filled up 1700' 8 hrs
lime & shale	325		
red bed	335		
lime gy sdy	395		
lime & shale	485		
lime sdy	540		
lime & shale	730		
lime brkn	960		
lime & shale	1300		
lime	1340		
lime & shale	1490		
shale sdy gy	1545		
lime brkn	1700		
shale & shells,hd	1750		
lime hd wh	1854		
sand & shale	1884		
shale sdy	1898		
sand	1975		
shale & shells	2050		
lime	2085		
lime & shale	2145		
shale brown	2165		
lime & shale	2170		
lime w/strks shale	2250		
lime wh	2315		
lime w/strks shale	2395		
lime & shale	2670		
lime hd cherty wh-pay	2673		
lime hd cherty wh-pay	2676		
Total Depth.			

2675

Formation tops as noted
from samples by Walt
Henderson, Geologist:
Top Douglas Sand,

Base Topeka	1854
Top Dodge Lime	1990
Varig Shale	2575-2625
Conglomerate	2625-2665
Top Mississippi Lime	2665

6-21-43 Acidized w/1000 Gals.
flushed w/18 BO - inc. from
79 Bbls day to 458 Bbls day
potential

Note: All measurements from
top of rotary bushing which
was 7'2" above top of braden-
head