

KANSAS DRILLERS LOG

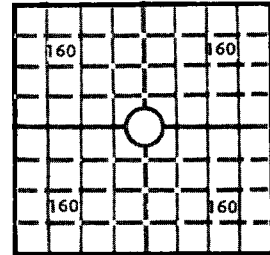
State Geological Survey
WICHITA, BRANCH

S. 6 T. 15S R. 29 ~~XXX~~ W

Loc. APP C NE SE

County Gove

640 Acres
N



Elev.: Gr. _____

DF _____ KB 2581

API No. 15 — 063 — 20256
County Number

Operator
Okmar Oil Company

Address
970 Fourth Financial Center, Wichita, Ks. 67202

Well No. 1 Lease Name Robb

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Red Tiger Drilling Company Geologist Bob Lewellyn

Spud Date May 1, 1975 Total Depth 4245 P.B.T.D. _____

Date Completed May 15, 1975 Oil Purchaser Clear Creek

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	28#	290'	60/40 Poz	125	2% Ge1 3% CC
					Common	25	
Production	7-7/8"	4 1/2"	10.70#	4232	Common	250	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	Jet	4052 - 56 & 4064 - 66

TUBING RECORD

Size	Setting depth	Packer set at
2	4060	-----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. acid	4052 - 56 & 4064 - 66

INITIAL PRODUCTION

Date of first production <u>June 26, 1975</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>139</u> bbls.	Gas <u>TSTM</u> MCF	Water <u>1</u> bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) <u>Pawnee 4052 - 56 & 4064 - 66</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Okmar Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Oil

Well No.

1

Lease Name

Robb

S 6 T 15 R 29 E W

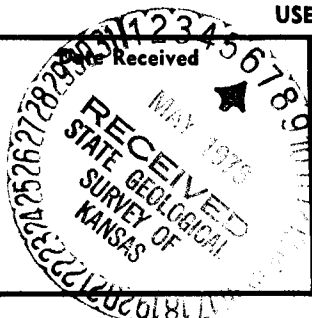
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
#1 3638 - 3570 (fair show oil) 30/30/90/60 Fair blow Rec. 60' HO CM & 120' OCM 892/677 35/69 69/115			Anhydrite	1977
			B. Anhydrite	2007
#2 3696 - 3718 30/30/60/30 Strong blow Rec. 630' water 1140/1131 26/147 147/338			Heebner	3592
			Topeka	3611
			Lansing K.C.	3626
#3 3774 - 3840 30/30/30/30 Weak blow - 24 min. Rec. 50' mud 1077/1015 44/62 62/71			B.K.C.	3939
			Marmaton	3961
			Pawnee	4050
#4 4040 - 4080 30/30/60/30 Strong blow Rec. 1100' gas, 120' clean oil, and 970' frothy oil 516/525 44/276 312/418			Fort Scott	4121
			Cherokee	4141
			Miss. Dolo	4230
			LTD	4246
#5 4102 - 4175 weak blow - 30 min. 30/30/30/30 Rec. 40' mud 53/71 141/107				
#6 4203 - 4245 (Mississippi) 30/30/60/30 strong blow Rec. 200' gas & 500' gassy muddy oil 1033/1015 44/115 124/231				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Jim Thatcher

Signature

Jim Thatcher - Engineer

Title

April 26, 1976

Date