

Company Marland Oil Company of Oklahoma Address Pine City, Oklahoma
County Wm. S. Wright Farm NE/4 Sec. -9- Twp. 33 S Range 2 E Well No. - 1 -
Drilling Commenced April - 23rd 19 26 Drilling Completed October 19 6 Deepened _____ 19_____
Correspondence regarding well should be sent to _____ Address _____

[illegible]

Character of well (oil, gas or dry hole) DRY

Oil well initial production in barrels (per day—per hour, state which) _____

Gas well, rock pressure _____ Volume _____ cu. ft. Wet or Dry Gas _____

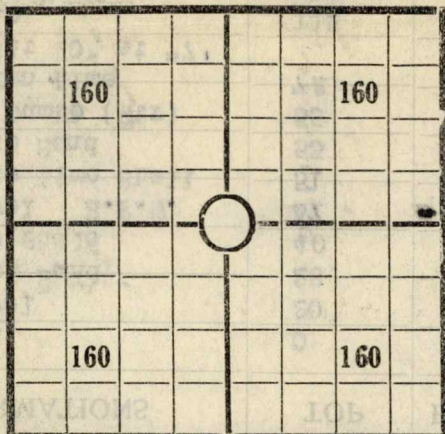
Name of drilling contractor _____

Elevation above sea level at top of casing 1120.08

Location of well in section: 300' North of South line and 300' West of East line

State whether drilled with rotary or standard tools Standard

Spot Well Correctly
640 Acres
N



Answer All Questions On Record

FORMATION RECORD

Show all formations especially all sands and character and contents thereof.

FORMATIONS	TOP	BOTTOM	FORMATIONS	TOP	BOTTOM
Soft Soil	0	20	Hard Lime	1155	1165
Soft Gravel	20	28	2 B/W at 11653		
Soft Quick Sand	28	40	Soft Black Slate	1165	1175
Soft Blue Shale	40	47	Hard Black Lime	1175	1205
Soft Gravel H.F.W.	47	51	Soft Vblue Shale	1205	1225
Hard White Lime Shell	51	53	Hard Blue Lime	1225	1230
Soft White Sand	53	55	Soft White Shale	1230	1235
Soft Blk Gumbb (Wtr)	55	72	Hard White Lime	1235	1255
Hard Broken Lime	72	115	Hard Black Lime	1255	1265
Set 20" at 77'			Soft White Shale	1265	1275
Soft Shale	115	220	Hard Black Lime	1275	1280
Soft Black Slate	220	245	Soft Red Rock	1280	1285
Hard White Lime	245	255	Soft White Shale	1285	1320
Soft Light Shale	255	310	Hard Black Lime	1320	1325
Hard Light Lime Shell	310	320	2 B/W at 1235		
Hard Light Brkn Lime	320	390	Soft White Shale	1325	1368
Soft Red Rock	390	400	Hard White Lime	1368	1370
Hard White Lime	400	410	Soft White Sand	1370	1375
Set 15 1/2 at 410			Set 12- casing at 1375		
Soft Light Shale	410	430	Hard White Lime	1375	1395
Soft Red Rock	430	443	Soft Blue Shale	1395	1405
Soft White Lime	443	475	Hard White Lime	1405	1415
2 B/W at 475			Soft White Shale	1415	1420
Soft Black Slate	475	480	Hard White Lime	1420	1430
Hard White Lime Shells	480	485	Soft Blue Shale	1430	1455
Soft Red Rock	485	500	Soft Black Slate	1455	1470
Soft Blue Shale	500	520	Hard White Lime	1470	1555
Hard White Lime	520	525	Soft White Slate	1555	1540
Soft Blue Shale	525	535	Hard White Lime	1540	1585
Hard White Lime	535	550	Soft Blue Shale	1585	1595
Soft Black Slate	550	560	Blue Lime Shale	1595	1615
Hard Black Lime	560	585	Soft Blue Shale	1615	1630
Soft Blue Shale	585	630	Hard Gray Lime	1630	1685
Soft Red Rock	630	647	Soft Blue Slate	1685	1690
Hard White Lime	647	650	Hard White Lime	1690	1705
Soft Red Rock	650	655	Soft Blue Slaye	1705	1710
Hard White Lime	655	695	Hard White Lime	1710	1720
Soft White Slate	695	755	Soft Blue Slate	1720	1740
Hard White Lime	755	760	Hard White Lime	1740	1745
Soft Blue Shale	760	775	Soft Blue Shale	1745	1770
Hard White Lime	775	800	1 1/2 B/W at 1755		
Soft Blue Slate	800	805	Hard White Lime	1770	1780
Hard Dark Lime	805	820	Soft Sandy Shale	1780	1790
Soft Blue Slate	820	825	Soft White Sand	1790	1795 HFW
Hard Dark Lime	825	855	Soft Sandy Shale	1795	1815
Soft Black Slate	855	885	Hard Sandy Lime	1815	1825
Hard Lime Shell	885	890	Soft Blue Shale	1825	1830
Soft Black Slate	890	895	Soft Sandy Shale	1830	1855
Hard White Lime	895	905	Soft Blue Slate	1855	1865
Soft Black Shale	905	945	Soft Sandy Shale	1865	1870
Hard White Lime	945	970	Hard Black Lime	1870	1875
Soft Red Rock	970	985	Soft Blue Slate	1875	1925
Soft White Shale	985	1000	Set 10" Casing at 1925		
Soft Black Shale	1000	1040	Hard Black Lime	1925	1930
Hard Black Lime	1040	1065	Soft Black Shale	1930	1940
Soft Black Slate	1065	1075	Hard Black Lime	1940	1950
Hard Black Lime	1075	1080	Soft Blue Shale	1950	1960
Soft Blue Slate	1080	1105	Soft Pink Shale	1960	1970
Hard Lime	1105	1110	Soft Blue Shale	1970	2005
Soft Black Slate	1110	1155	Soft Gray Sand	2005	2050

Method of shutting off water.....

Is water completely shut off?.....

Amount of water with oil.....

per cent. Is oil cut?.....

I, _____, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Subscribed and sworn to before me this the 21st day of

December 1926

My commission expires

3-15-1930

Notary Public.

FORMATION RECORD

Show all formations especially all sands and character and contents thereof.

FORMATIONS	TOP	BOTTOM	FORMATIONS	TOP	BOTTOM
Soft Blue Slate	2050	2060	Set 5-3/16 casing at 3462.		
Hard White Lime	2060	2065	Soft Gray Sand	3475	3480
Soft Blue Slate	2065	2090	Hard Gray Lime	3480	3482
Hard Gray Lime	2090	2110	Soft White Sand	3482	3488 HFW
Soft White Shale	2110	2155	Hard Dark Lime	3488	3494
Hard White Lime	2155	2165	Hard Gray Lime	3494	3515
Soft Blue Shale	2165	2190	Hard Brown Lime	3515	3528
Hard Black Lime	2190	2195	TOTAL DEPTH	3528.	
Soft Blue Slate	2195	2200			
Soft Blue Shale	2200	2220			
Soft White Sand	2220	2230			
Soft Blue Shale	2230	2260			
Soft White Sand	2270	2280			
HFW at 2280'					
Soft White Shale	2280	2285			
Soft White Sand	2285	2305			
Soft White Sand Shale	2305	2320			
Soft Blue Shale	2320	2463			
Hard Black Lime	2463	2465			
Soft Blue Shale	2465	2630			
Soft Blue Shale	2630	2660			
Soft Light Shale	2660	2695			
1 B/W at 2695'					
Soft White Sand	2695	2735			
HFW at 2710'					
Hard White Lime	2735	2767			
Soft Shale	2767	2787			
Med Gray Sand	2787	2795			
Hard White Lime	2795	2800			
Hard Gray Lime	2800	2820			
Set 8 1/2 at 2802'					
Soft Dark Shale	2820	2822			
Hard Gray Lime	2822	2862			
Soft Blue Shale	2862	2873			
Soft White Shale	2873	2960			
Hard White Lime	2960	2975			
Soft Dark Shale	2975	2984			
Hard Gray Lime	2984	2995			
Hard Gray Lime	2995	3025			
Soft Shale	3025	3027			
Hard White Lime	3027	3060			
Soft Slate	3060	3064			
Hard White Lime	3064	3073			
Soft Slate	3073	3089			
Soft Black Slate	3089	3120			
Hard Lime	3120	3130			
Soft Shale	3130	3160			
MISS CHAT Hard	3160	3185			
Hard Lime	3185	3202			
Hard Gray Lime	3203	3212			
Hard Lime	3212	3225			
Hard Gray Lime	3225	3237			
Hard Dark Lime	3237-	3240			
Hard Black Lime	3240	3280			
Set 6-5/8" casing at 3286'					
Hard Brown Lime	3280	3340			
Soft Black Slate	3340	3402			
Wilcox at 3439					
Med Gray Sand	3402	3460 -Water			
Med Gray Lime	3460	3475			

Method of shutting off water..... Is water completely shut off?.....

Amount of water with oil..... per cent. Is oil cut?.....

I, L. J. Mildren, Gen. Sup't of Production, Marland Oil Company of Oklahoma being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Representative of Company.

Subscribed and sworn to before me this the 21st day of October 1926My commission expires 3-15-1930

Notary Public.

Company _____ Address _____

County _____ Farm _____ Sec. _____ Twp. _____ Range _____ Well No. _____

Drilling Commenced_____19___ Drilling Completed_____19___ Deepened_____19___

Correspondence regarding well should be sent to _____ Address _____

[illegible]

Character of well (oil, gas or dry hole) _____

Oil well initial production in barrels (per day—per hour, state which) _____

Gas well, rock pressure..... Volume..... cu. ft. Wet or Dry Gas.....

Name of drilling contractor _____

Elevation above sea level at top of casing-----

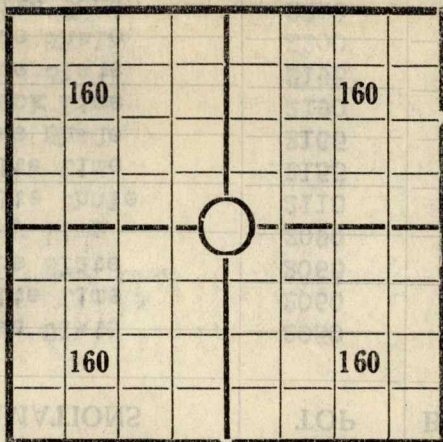
Location of well in section: _____

State whether drilled with rotary or standard tools_____

Spot Well Correctly

640 Acres

N



General Remarks: _____

Answer All Questions On Record