

COPY

SIDE ONE

24-28-14E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30084

Name: Stroud Oil Properties, Inc.

Address 200 E. First, Suite 100

City/State/Zip Wichita, Kansas 67202

Purchaser: Bonanza

Operator Contact Person: George R. Jones

Phone (316) 262-5503

Contractor: Name: Mokatz

License: 5831

Wellsite Geologist: Robert W. Hammond

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

10/27/90

10/29/90

10/30/90

Spud Date

Date Reached TD

Completion Date

API NO. 15- 205-24882

County Wilson

SE SE SE Sec. 24 Twp. 28S Rge. 14 ☒ East ☐ West

330 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

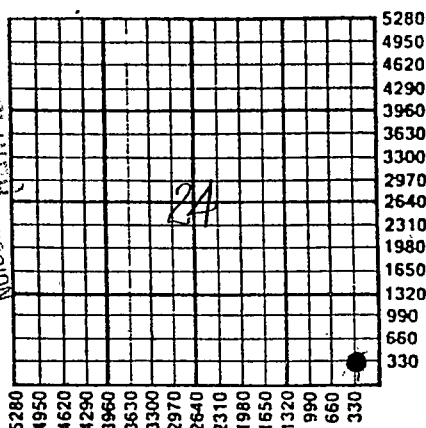
Lease Name H. Porter Well # 1

Field Name Fredonia

Producing Formation Bartlesville

Elevation: Ground 880 KB

Total Depth 1163 PBD 1150



341-85-20

SIDE TWO

Operator Name Stroud Oil Properties, Inc.

Lease Name H. Porter

Well # 1

Sec. 24 Twp. 28 Rge. 15

☒ East

County Wilson

☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Pawnee Lime	769	
Oswego Lime	831	
Mulky Coal	869	
Weir Coal	1051	
Bartlesville	1101	
PBTD	1150	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-3/4	7"	19#	43'	Portland	6sx	
Production	6 1/4"	2 7/8"		1164'	PortlandA	156sx	60/40Poz w/ 2% gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

4/ft.	1100-1106'	250 gal. acid	1100-06'
		210bbl cross link gel,	
		10,000bbl sand	1100-06'

TUBING RECORD

Size
2-7/8

Set At
1164

Packer At
N/A

Liner Run ☐ Yes ☒ No

Date of First Production
12/13/90

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	20		0		0			

Disposition of Gas: No gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____