

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 205-24,924

County Wilson

Sec. 24 Twp. 28 Rge. 14E

2890' Feet from SW (circle one) Line of Section

320' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Seiwert Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth 1181' PBDT _____

Amount of Surface Pipe Set and Cemented at 42' Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # Akandas, Inc. 54E1

Name: Akandas, Inc.

Address 1101 W. 1st Street
Chanute, Kansas 66720

City/State/Zip _____

Purchaser: _____

Operator Contact Person: John Mears

Phone (316) 431-2129

Contractor: Name: Fleming Drilling, Inc.

License: 5378

Wellsite Geologist: _____

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ S10W _____ Temp. Abd.
Gas _____ ENHR _____ S16W _____
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBDT _____
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

2-14-91 2-14-91 2-14-91
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan AITD 0+0
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

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FEB 25 1992
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mrs. John C. Mears

Title Sec/Tr Akandas, Inc. Date 2-24-92

Subscribed and sworn to before me this 24th day of February, 1992.

Notary Public Phyllis I. Greve

Date Commission Expires 8th June 1995

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug Other (Specify)

PHYLLIS I. GREVE
Neosho County, Kansas
My Appt. Exp. June 1995

Operator Name Akandas, Inc. Lease Name Seiwert Well # 1
 County Wilson
 East
 West
 Sec. 24 Twp. 28 Rge. 14E

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test. Logging interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

Log attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		42'	Portland	8	none

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Surf

Production Interval

COPY

WELL RECORD

API: 15-205, 24-924

Well No. 1 Farm Seiwert Producer Akandas, Inc.

Location 2890'fsl 320fel SE SE SE NE Sec. 24 Twp. 28 Rg. 14E

Elevation _____ State Kansas County Wilson

Kind (Oil, Gas, Water, Dry Hole) _____ Contractor Fleming Drilling, Inc/

Producing formation _____ Top _____ Bottom _____

Shot with _____ qts. _____ from _____ to _____

Packer Set at _____ Kind _____ Size _____

Liner _____ from _____ to _____ Perforated from _____ to _____

LOG					
Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
3	top soil	3	78	shale	951
2	clay	5	1	lime, 2'	952
37	shale, surface	42	68	shale	1020
114	shale	156	15	shaley sand/odor	1035
20	lime	176	15	shale	1050
57	shale	233	5	Coal	1055
46	lime	279	15	sand/white/odor	1070
79	shale	358	111	shale	1181
33	lime	391			
40	shale, brkn.	431			
10	lime	441			
34	lime	475			
33	shale	508			
86	lime	594			
40	shale	634			
3	lime	637			
5	shale	642			
5	lime	647			
4	shale	651			
29	lime	680			
102	shale	782			
2	lime	784			
4	shale	788			
20	lime	808			
11	shale	819			
1	lime	820			
23	shale	843			
7	lime 20'	860			
7	shale	867			
6	lime, 5'	873			

Total Depth 1181'

Open Hole 42' of 7" pipe cemented with

Casing 8 sacks cement. at _____

Casing _____ at _____

Casing _____ at _____

Cement Well was plugged with 10 sacks

Tubing at 1181', 10 sacks at 500' and

Rods Cement 350' to top.

Additional Information

Well was Started 2/14/91

Completed : 2/19/91

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FEB 25 1992

CONSERVATION DIVISION
WICHITA, KS

Date Completed _____ C. K. _____ Superintendent