

*And*

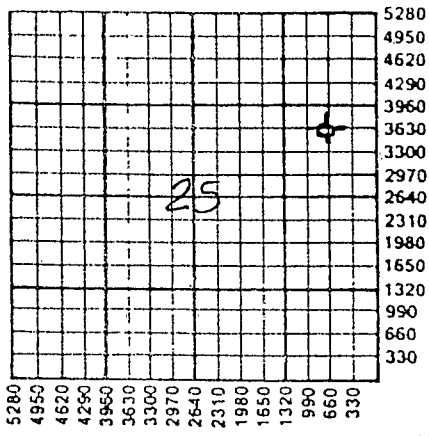
**COPY**  
**25-28-14E**

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 205-24,880  
County Wilson  
C. N/2 SE NE Sec. 25 Twp. 28 Rge. 14 XX East West  
3630 Ft. North from Southeast Corner of Section  
660 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Umbarger Well # 4  
Field Name \_\_\_\_\_  
Producing Formation None  
Elevation: Ground 860 KB \_\_\_\_\_  
Total Depth 1100 PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 47' Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 30084  
Name: Stroud Oil Properties, Inc.  
Address 125 N. Market, Suite 1210  
City/State/Zip Wichita, KS 67202  
Purchaser: None  
Operator Contact Person: George R. Jones  
Phone ( 316 ) 262-5503  
Contractor: Name: Thornton Drilling Co.  
License: 4815  
Wellsite Geologist: Robert W. Hammond

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Drilling Method: \_\_\_\_\_ Mud Rotary  Air Rotary \_\_\_\_\_ Cable  
9/17/90 9/18/90  
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] OCT 18 1990  
Title President Date 10/3/90  
Subscribed and sworn to before me this 3 day of October,  
19 90.

Notary Public Karen E. Houseberg  
Date Commission Expires 9-4-94

KAREN E. HOUSEBERG  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 9-3-94

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify) LOG/SOC

341-82-72

SIDE TWO

Operator Name Seand Oil Properties, Inc. Lease Name Umbarger Well # 4  
 Sec. 25 Twp. 28 Rge. 14  East  West  
 County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Formation Description</b> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Pawnee Lime</td> <td>720</td> <td>(+144)</td> </tr> <tr> <td>Oswego Lime</td> <td>782</td> <td>(+82)</td> </tr> <tr> <td>Mulky Coal</td> <td>818</td> <td></td> </tr> <tr> <td>Weir Coal</td> <td>1008</td> <td>(-144)</td> </tr> <tr> <td>Bartlesville Z.</td> <td>1033</td> <td></td> </tr> <tr> <td>Bartlesville Sand</td> <td>1044</td> <td>(-180)</td> </tr> <tr> <td>TD</td> <td>1095</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Pawnee Lime	720	(+144)	Oswego Lime	782	(+82)	Mulky Coal	818		Weir Coal	1008	(-144)	Bartlesville Z.	1033		Bartlesville Sand	1044	(-180)	TD	1095	
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																									

<b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives
Surface	8 3/4"	7"	17#	47'	Portland	6	
<b>PERFORATION RECORD</b> Shots Per Foot   Specify Footage of Each Interval Perforated				<b>Acid, Fracture, Shot, Cement Squeeze Record</b> (Amount and Kind of Material Used)   Depth			
<b>TUBING RECORD</b> Size   Set At   Packer At				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_