SIDE ONE

14-31-18E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-099-22,547

County Labette

SW SE NE Sec 14 Twp 31 Rge 18 X East __ West

2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5499
Name Brecheisen Oil Co.
Address Box 40
City/State/Zip Garnett, Kansas 66032

Purchaser KPL Gas Service
Parsons, Kansas

Operator Contact Person A. W. Brecheisen
Phone 913-448-6952

Contractor: License # 5379
Name Kephart Drilling, Inc.

Wellsite Geologist Mark Brecheisen
Phone 316-421-5017

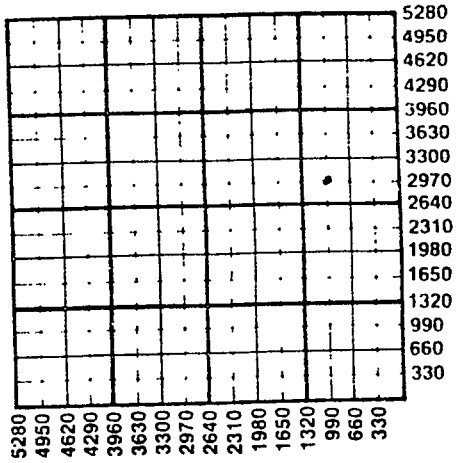
Lease Name Baker Well # 3

Field Name Dennis Field-Brecheisen Vacuum Project

Producing Formation Dennis Sand

Elevation: Ground unknown KB

Section Plat



Designate Type of Completion
X New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd
X Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
__ Mud Rotary X Air Rotary __ Cable

4-8-87	4-9-87	4-9-87
Spud Date	Date Reached TD	Completion Date

304'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 22 feet
Multiple Stage Cementing Collar Used? __ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement ~~circulated~~ filled
279 packer setting surface 32
from feet depth to w/ SX cmt
Cement Company Name O'Brien Rock Co.
Invoice # 8931

WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Pond used by permission of landowner
X Surface Water 2420 Ft North from Southeast Corner
(Stream, pond etc.) 200 Ft West from Southeast Corner
Sec 11 Twp 31 Rge 18 X East __ West

__ Other (explain)

Disposition of gas:
__ Vented
X Sold
__ Used on Lease

METHOD OF COMPLETION

** cone packer on top of reduced hole

X Open Hole __ Perforation
__ Other (Specify)

Production Interval

__ Dually Completed
__ Commingled

** 1" ran to packer - cement poured to top, air, then cement from 1". Pulled 1" out.

391-12-21

SIDE TWO

Operator Name Brecheisen Oil Co. Lease Name Baker Well # 3

Sec. 14 Twp. 31 Rge. 18 [X] East [ ] West County Labette

WELL LOG

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	Vacuum Project 15,000 MCF	Bbls	CFPB	

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description
[X] Log [ ] Sample

Name	Top	Bottom
clay	0'	7'
shale	7'	20'
lime	20'	33'
shale	33'	77'
sand	77'	90'
shale	90'	152'
lime	152'	160'
shale	160'	187'
lime	187'	207'
shale	207'	211'
lime	211'	231'
shale	231'	236'
lime	236'	245'
shale	245'	263'
sand	263'	272'
sandy shale	272'	274'
sand	274'	277'
good sand	277'	304'
set packer		279'
Total Depth		304'

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface casing	10"	7"		22'	portland	3	none
well casing	6¼"	2 7/8"		279'	portland	32	none

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production: Later Date

Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [XX] Other (explain) Gas Vacuum System