14-31-18E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5499
Name Brecheisen Oil Co.
Address Box 40
City/State/Zip Garnett, Kansas 66032

Purchaser KPL Gas Service
Parsons, Kansas 67357

Operator Contact Person A. W. Brecheisen
Phone 913-448-6952

Contractor: License # 5379
Name Kephart Drilling, Inc.

Wellsite Geologist Mark Brecheisen
Phone 316-421-5017

Designate Type of Completion
__ New Well __ Re-Entry X Workover

__ Oil __ SWD __ Temp Abd
X ~~Gas~~ __ Inj X Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator No info available
Well Name old well drilled in 1920
Comp. Date ____ Old Total Depth ____

WELL HISTORY

Drilling Method:
__ Mud Rotary X Air Rotary __ Cable

8/9/88 | 8/11/88 | later date
Spud Date | Date Reached TD | Completion Date

300' | ____
Total Depth | PBTD

old surface pipe left in well
Amount of Surface Pipe Set and Cemented at ____ feet
Multiple Stage Cementing Collar Used? __ Yes X No
If yes, show depth set ____ feet
If alternate 2 completion, cement circulated
from 300 feet depth to surface w/ 58 SX cmt
Cement Company Name Consolidated
Invoice # 80271

API NO. 15- 099-01,006

County Labette

NE. NE. NE. Sec. 14 Twp. 31 Rge. 18 X East __ West

4850 Ft North from Southeast Corner of Section
350 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

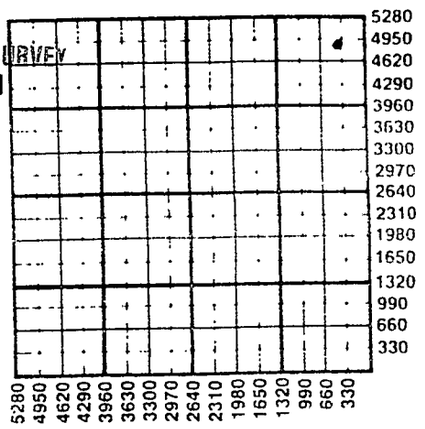
Lease Name Baker Well # Old # 3

Field Name Dennis Field-Brecheisen Vacuum Project

Producing Formation Dennis Sand

Elevation: Ground unknown KB ____

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

DEC 06 1988

RECEIVED
STATE CORPORATION COMMISSION
DEC 2 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: __ Disposal
Docket # ____ __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # ____

__ Groundwater ____ Ft North from Southeast Corner
(Well) ____ Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water ____ Ft North from Southeast Corner
(Stream, pond etc) ____ Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain) ____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature A.W. Brecheisen
Title Owner Date 11/30/88

Subscribed and sworn to before me this 30th day of Nov. 19 88
Notary Public Lois A. Hay
Date Commission Expires 9/2/90

LOIS A. HAY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 9-2-90

K.C.C. OFFICE USE ONLY
F __ Letter of Confidentiality Attached
C __ Wireline Log Received
C __ Drillers Timelog Received
Distribution
__ KCC __ SWD/Rep __ NGPA
✓ KGS __ Plug __ Other (Specify)

Sec. 14 Twp. 31 Rge. 18E

Form ACO-1 (5-86)

SIDE TWO

Operator Name Brecheisen Oil Co. Lease Name Baker Well # Old # 3

Sec. 14 Twp. 31 Rge. 18 [X] East [ ] West County Labette

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Formation Description

[ ] Log [ ] Sample

Name	Top	Bottom

Electric log will be available when well perforated & completed

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
production	6¼"	2 7/8"		300'	portland	58	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production: later date —

Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease

[ ] Open Hole [ ] Perforation

[ ] Other (Specify)

[ ] Dually Completed

[ ] Commingled