

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6678
Name John E. Galemore
Address PO Box B
City/State/Zip Chanute, KS 66720

Purchaser Fairway Crude Inc.

Operator Contact Person John E. Galemore
Phone 316-431-6340

Contractor: License # 5756
Name Gary Jackson Drilling

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..6/16/86.. 6/20/86..... 6/25/86.....
Spud Date Date Reached TD Completion Date

1023
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

SIDE ONE

1-28-15E



API NO. 15-...205-24 408.....
County...Wilson.....
.....NE...NW..... Sec...1... Twp...28... Rge...15... East West

.....5115..... Ft North from Southeast Corner of Section
.....1550..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

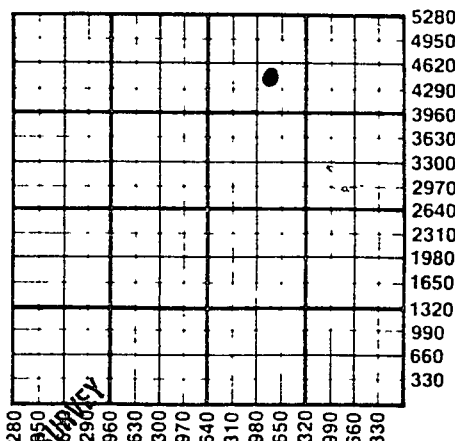
Lease Name...Brazil #1..... Well #42.....

Field Name.....

Producing Formation...Bartlesville.....

Elevation: Ground.....X.....KB.....

Section Plat



JUL 20 1986
KANSAS OIL & GAS CONSERVATION DIVISION
WICHITA BRANCH OFFICE

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #.....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.



SIDE 230

Operator NameJohn E. Galanora..... Lease Name.....Brazil #1..... Well #.....42.....

Sec...1..... Twp...28..... Rge...15..... East West County...Wilson.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Bottom
Estimated Production Per 24 Hours	Oil 2	Gas MCF	Water 20	Gas-Oil Ratio CFPB	Gravity 31

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 1011-23.....
 Used on Lease Dually Completed
 Commingled

<p>CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
2 3/8	6 1/4	2 3/8		1011	2%	180	2%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Open Hole			Frac 50 sacks		1011-23	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Size	Set At	Packer at			
6/26/86		2 3/8	1011	1011			
Producing Method				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			