

1-28-15E Ind

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

'F' Letter requesting confidentiality attached.

uic, ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5983 EXPIRATION DATE 6/30/84

OPERATOR Victor J. Leis API NO. 15-205-23,677

ADDRESS P.O. Box 223 COUNTY Wilson

Yates Center, KS 66783 FIELD _____

** CONTACT PERSON Victor J. Leis PROD. FORMATION N/A
PHONE (316)-625-2106 _____ Indicate if new pay.

PURCHASER N/A LEASE Gallon

ADDRESS _____ WELL NO. SWD-1

WELL LOCATION NW 1/4 SW 1/4 SW 1/4

DRILLING American Classic Drilling Co. 840Ft. from South Line and

CONTRACTOR _____ 165Ft. from West Line of (E)

ADDRESS P.O. Box 3826 the (Qtr.) SEC 1 TWP 28 RGE 15 (X)

Bartlesville, OK 74005-3826

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS _____ KGS _____

TOTAL DEPTH 1,555' PBTD _____ SWD/REP

SPUD DATE 12/20/83 DATE COMPLETED 12/23/83 PLG. _____

ELEV: GR _____ DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 40' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) = Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Victor J. Leis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

		1	

(Office Use Only)
KCC _____
KGS _____
 SWD/REP
PLG. _____
NGPA _____

Side TWO

OPERATOR Victor J. Leis LEASE NAME Gallon SEC 1 TWP 28 RGE 15 (E) (W)

WELL NOSWD-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Overburden	0	2		
Lime	2	44		
Shale	44	149		
Lime	149	177		
Sandy Shale	177	218		
Lime	218	267		
Dark Shale	267	291		
Sand (Water)	291	317		
Coal (Water)	317	320		
Shale	320	327		
Lime	327	335		
Sandy Shale	335	351		
Lime	351	419		
Sandy Lime	419	433		
Sand	433	467		
Lime	467	479		
Shale	479	486		
Lime	486	557		
Shale	557	642		
Lime	642	653		
Shale	653	655		
Sand	655	677		
Sandy Shale	677	691		
Sand	691	709		
Sandy Shale	709	753		
Lime	753	779		
Shale	779	810		
Lime	810	827		
Shale	827	841		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	10"	7"	21	40'	Common	20	
Casing	6 1/4"	2 7/8"	6.5	1555'	Common	180	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

ACO-1 WELL HISTORY

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PAGE 2 (Side One)

OPERATOR Victor J. Leib LEASE NAME Gallon
WELL NO. SWD-1

SEC 1 TWP 28 RGE 15 (E)
(X)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy Shale	841	853		
Shale	853	1,021		
Sand	1,021	1,032		
Shale	1,032	1,073		
Coal	1,073	1,075		
Sand (Good Oil Odor)	1,075	1,087		
Sand & Sdy Shale (Oil Show)	1,087	1,096		
Sand (Good Oil Show)	1,096	1,110		
Sandy & Sandy Shale	1,110	1,128		
Sand (Oil Show)	1,128	1,143		
Sand (Oil Show & Water)	1,143	1,158		
Sand & Sandy Shale	1,158	1,163		
Sand (Water)	1,163	1,204		
Shale	1,204	1,209		
Chat & Chert (Miss.)	1,209	1,278		
Lime & Chert	1,278	1,337		
Green Shale	1,337	1,407		
Chert & Lime	1,407	1,482		
Gray Shale	1,482	1,504		
Lime	1,504	1,507		
Dolomite	1,507	1,524		
Black Shale	1,524	1,532		
Dolomite	1,532	1,550		
Dark Lime	1,550	1,555		
T.D.		1,555		