

1-28-15E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4972
Name Miura Petroleum, Inc.
Address Box 704
600 Cherry
City/State/Zip Chanute, Kans. 66720

Purchaser Fairway Crude

Operator Contact Person Louie McAlpine
Phone 316-431-7554

Contractor: License # 5378
Name Fleming Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....1-16-871-23-87.....1-27-87.....
Spud Date Date Reached TD Completion Date

.....1128.....1123.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1.25 feet depth to 0 w/ 139 SX cmt
Cement Company Name Consolidated
Invoice # 69640

API NO: 15-..... 205-24,460
County Wilson
.....NW. SW. SW. Sec 1.... Twp. 28. Rge. 15... East West

.....7.55 Ft North from Southeast Corner of Section
.....50.15 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

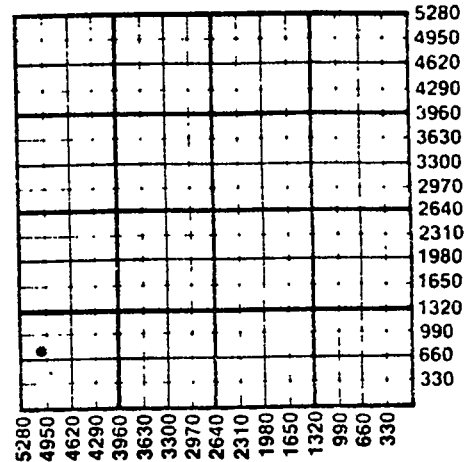
Lease Name Gallon Well # 10

Field Name

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

1-28-87

SIDE TWO

Operator Name Miura Petroleum, Inc. Lease Name Gallon Well # 10

Sec. 1 Twp. 28 Rge. 15 East West County McWilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

See attached core analysis

Name	Top	Bottom
Pawnee Lime	750	773
Oswego Lime	806	823
Blackjack Creek Lime	827	836
Squirrel Section	841	923
Cattleman Section	928	1010
Bartlesville Section	1016	T.D.
T.D. 1,122.7		

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production		6 5/8 2 7/8		21 1125	Port. A	5 139	50/50 Poz. 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1086.4 - 1095.4		

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 1-28-87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Operator Name Miura Petroleum, Inc. Lease Name Gallon Well # 10

East
 West
 County Wilson

Estimated Production Per 24 Hours	Oil <u>1</u> Bbls	Gas <u>-0-</u> MCF	Water <u>10</u> Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)

1072-1101

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

See attached core analysis

Name	Top	Bottom
Pawnee Lime	750	773
Oswego Lime	806	823
Blackjack Creek Lime	827	836
Squirrel Section	841	923
Cattleman Section	928	1010
Bartlesville Section	1016	TD

T.D. 1,122.7

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production		6 5/8 2 7/8		21 1125		5 139	50/50 Poz 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1086.4 - 1095.4	100 gal 15% acid 25 lbs 12x20 sand 15 lbs 10x20 sand in gelled w/ fr	all perfs

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 1-28-87 Producing Method Flowing Pumping Gas Lift Other (explain).....