

1-28-15E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE



API NO. 15-.....205-24,470.....
County.....Wilson.....
NW SW SW 1 28 15 X East
.....Sec.....Twp.....Rge.....West

Operator: License #4972.....
NameMiura Petroleum, Inc.....
Address600 Cherry Box 754.....
City/State/ZipChanute, Kans. 66720

.....755.. Ft North from Southeast Corner of Section
.....4685.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....Fairway Crude.....

Lease Name.....Gallon.....Well #.....11

Operator Contact Person.....Louie McAlpine.....
Phone.....316-431-7554

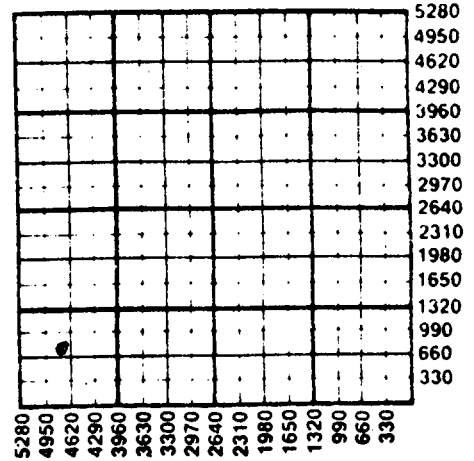
Field Name.....Bartlesville
Producing Formation.....

Contractor: License #5378.....
NameFleming Drilling, Inc.....

Elevation: Ground.....KB.....

Wellsite Geologist.....
Phone.....

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

If OWWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
..2-24-87.. ..3-3-87..... ..3-23-87...
Spud Date Date Reached TD Completion Date
1137 1126.5
Total Depth PBTD

Source of Water:
Division of Water Resources Permit #.....

Amount of Surface Pipe Set and Cemented at..2.1 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1137 feet depth to 0 w/ 1.35 SX cmt
Cement Company Name Consolidated
Invoice # 72982

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Miura Petroleum, Inc. Lease Name Gallon Well # 11

Sec. 1 Twp. 28 Rge. 15 East West County Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

See attached core analysis

Name	Top	Bottom
Pawnee Lime	743	788
Oswego Lime	801	820
Blackjack Creek Lime	825	834
Squirrel Section	838	921
Cattleman Section	926	1006
Bartlesville Section	1014	- TD

T.D. 1,126.5

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface							
Production		6 5/8		21		5	
		2 7/8		1132.45	Port. A	135	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	1084 - 1087						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
4-1-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					

SIDE TWO

Operator Name Miura Petroleum, Inc. Lease Name.....Gallon.....Well #.....11.....

Sec.....1.....Twp.....28.....Rge.....15..... East
 West County.....Wilson.....

AMENDED

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
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T.D. 1,126.5

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	1	- 0 -	10		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Solid Open Hole Perforation Other (Specify)

1080 - 1087

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface				21		5	
Production		6 5/8 2 7/8		132.45	Part A	35	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2	1084 - 1087	100 gal 15% acid 25 sfs 12x30 sand in select water

TUBING RECORD

Size 1 1/4 Set At Packer at Liner Run Yes No

Date of First Production 4-1-87 Producing Method Flowing Pumping Gas Lift Other (explain).....