

TYPE

AFFIDAVIT OF COMPLETION FORM

1-28-15E
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C y Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5781 EXPIRATION DATE _____

OPERATOR Prairie Oil Exploration API NO. 15-205-23,379

ADDRESS Rt. 3 Box 13 COUNTY Wilson

Chanute, Kansas 66720 FIELD Buffalo-Vilas

** CONTACT PERSON J. Siddall PROD. FORMATION NA
PHONE (316) 431-7024 _____ Indicate if new pay.

PURCHASER Square Deal Oil LEASE John Gallon

ADDRESS Rt. 3 WELL NO. 16- WDW#3

Chanute, Kansas 66720 WELL LOCATION _____

DRILLING J-J Drilling 1900Ft. from South Line and

CONTRACTOR 280Ft. from West Line of (E)

ADDRESS P.O. Box 251 the SW (Qtr.) SEC 1 TWP 28 RGE 15 (W).

Chanute, Kansas 66720

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1680 PBTD _____

SPUD DATE 8-30-83 DATE COMPLETED 9-9-83

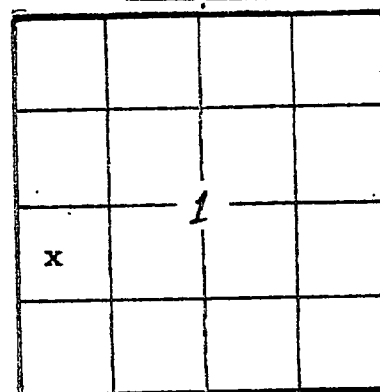
ELEV: GR 909 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? NO

WELL PLAT



(Office Use Only)

KCC _____

KGS ✓

SWD/REP _____

PLG. _____

NGPA _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
3000 gallons 15% HCl acid		1534-1660

Date of first production 9-26-83		Producing method (flowing, pumping, gas lift, etc.) Disposal of salt water		Gravity NA	
Estimated Production-I.P.	Oil NA	Gas NA	Water %	Gas-oil ratio NA	CFPB
Disposition of gas (vented, used on lease or sold) NA			Perforations		

Side TWO

 OPERATOR Prairie Oil Explor. LEASE NAME J. Gallon SEC 1 TWP 28 RGE 15 ~~W~~
 WELL NO 16-WDW#3

FILL IN WELL INFORMATION AS REQUIRED:

 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

 Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.				
☒ Check if samples sent Geological Survey.				
Shale & Lime	0	205		
Lime	205	253		
Sandy shale	253	289		
Lime and shale	289	428		
Sand, gray, shaley	428	454		
Lime	454	548		
Sand and shale	548	630		
Lime	630	639		
Shale	639	652		
Lime and sandy shale	652	740		
Lime and coal	740	777		
Shaley sand and lime	777	829		
Coal	829	833		
sandy shale and white lime	833	917		
Coal	917	919		
Sandy shale	919	1064		
Coal	1064	1068		
Sand	1068	1187		
Sand streak lime white chert	1187	1209		
Lime- hard with chert	1209	1472		
Sand and shale	1472	1478		
Gray shale	1478	1495		
Lime brown	1495	1501		
Sand and shale	1501	1541		
Lime	1541	1564		
Sand and lime	1564	1581		
Sand	1581	1596		
Sand with shale streaks	1596	1604		
Lime abd shaley sand	1604	1680		

If additional space is needed use Page 2

MAR 12 1984

 State Geological Survey
 WICHITA BRANCH

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8"		20	Common	6	
Production	6 3/4"	4 1/2"		1674'	Portland A	255	60/40 poz 6% Gilsenite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per foot	3 5/8 thor	1534-1540 1550-1554
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	1520	1520+	1556-1558 1566-1577	1581-1587 1590-1595	1600-1616 1647-53 1636-1642 1657-60