

Total Depth. 3352'
Comm. 6-26-36 Comp. 8-12-36
Shot or Treated.
Contractor.
Issued. 9-12-36

16-16-12W
County. Barton

SEP 12 1936

Plotted
Leo Narciss
Texas Co

CASING:

15" 349'
13" 817'
10" 2125'
8" 2561'
6" 3320'

Elevation.

Production.Pot. 929 B.

Figures Indicate Bottom of Formations.

cellar	10	lime	1545	lime	2485
soapstone	50	shale	1570	shale	2495
black mud	60	lime	1575	lime	2505
shale	160	shale brown &		shale	2524
mud blue	170	shells	1585	lime	2540
shale	190	lime	1620	shale	2550
mud dark	205	shale red	1625	lime	2595
shale	215	lime	1665	brkn lime	2600
shale red	245	shale	1680	lime	2615
mud brown	275	lime	1730	shale	2670
shale red	305	shale red	1745	lime	2685
shale	325	lime	1775	shale	2702
sand	335	$\frac{1}{2}$ BW 1770-80		lime	2828
shale brown	356	red rock	1790	shale	2840
shale	405	lime	1875	lime	2930
sand HFW	455	shale red	1890	brkn lime	2950
lime	460	brkn lime	1910	lime	2995
shale black	475	lime	1937	1 BW 2985-95	
lime	485	shale	1945	shale	3000
shale	535	lime	1955	lime	3018
shale red	600	shale brown	1965	red rock	3023
shale	700	shale	1975	brkn lime	3060
lime	735	brkn lime	1990	shale dark	3072
red rock	760	lime	2005	K.C.Lime	3090
lime	770	shale dark	2010	lime	3115
shale	795	shale brown	2020	shale & lime	3120
mud red	813	lime	2090	lime(2 BW 3150-3155)	3185
gypsum & shale blue	817	red rock	2115	shale dark	3190
anhydrite	838	lime	2155	lime SO 3215-20	3260
lime	843	shale brown	2170	shale	3264
shale red	1035	lime	2205	lime	3278
shale	1090	brkn lime	2228	shale	3290
shale red	1130	shale	2250	brkn lime	3305
shale	1235	lime	2260	lime	3330
lime	1245	shale	2270	shale	3331
salt & lime	1250	lime	2300	lime	3337
salt	1490	shale	2370	shale	3339
shale	1510	lime	2385	lime SO 3343-44	3342
shale red	1515	shale	2393	sand	3344
shale	1525	lime	2410	Cored - 3344-50 No recovery	
shale brown	1540	shale	2470	" - 3350-52	
				Total Depth	3352

1500' oil - 4 hours.
2000' oil - 8 hours.
Potential 929 Oil
(Down 1 hour - 16 minutes)