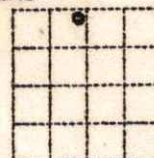


Total Depth. 2645' PB 2632'  
 Comm. 10-25-43 Comp. 11-8-43  
 Shot or Treated.  
 Contractor. Helmerich & Payne, Inc.  
 Issued. 1-15-44

County. Saline  
 KANSAS



CASING:  
 10 $\frac{3}{4}$ " 130' Cem.  
 7" 2622' Cem.

Elevation. \_\_\_\_\_

Production. Pot. 90 B. Temp.

Figures Indicate Bottom of Formations.

surface clay & sand	0-45	Miss Chat 2622-26
shale & shells	140	show rainbow oil
anhydrite & shale	355	Miss Cherty Dole 2626-30
lime	385	small inc.
lime & shale	590	Miss Cherty Dole 2630-33
sdylime & shale	810	no change
shale & lime	900	Miss hd gy Lime 2633-35
shale & lime shells	1140	no change
shale, strks sdylime	1400	well tested $\frac{1}{8}$ BO
lime brkn	1440	$\frac{1}{8}$ BWPB
sdylime & shale	1630	Miss hd Cherty Lime,
lime brkn	1750	no increase 2635-42
shale & lime	1765	Miss sft Cherty Lime,
lime	1785	inc. wtr 2642-45
lime & shale	1865	Dumped 3 $\frac{1}{2}$ sx cem 2645-2632
sand	1921	Plugged back
shale & strks lime	2000	
lime & shale	2195	11-11-43 jetted w/1000
lime & shale strks	2275	Gals. 7 $\frac{1}{2}$ % acid, then
shale & lime	2330	treated w/1000 Gals.
lime brkn	2400	15% acid, flushed w/12
shale & lime shells	2550	bbls wtr. Swbd 10 BO
shale	2617	10 BWPB
chert	2624	11-12-43 treated w/1000
chat med sh oil	2635	Gals. Acid flushed 3/
lime wh hd sharp-no inc.	2641	12 bbls wtr-swbd 12 BO
lime hd	2642	8 BWPB after treatment
lime sft wtr increased	2645	
Total Depth.		

Plugged back w/cement 2632

Formations tops as noted  
 from samples:  
 Topeka Lime 1505  
 Douglas Series,  
 Top Blk Sh-Series made up  
 of brkn lime. SH and Sand -  
 No show oil 1790  
 Dodge Lime 1959  
 Lansing KC Lime 2005  
 Miss Lime 2622

Note: All measurements from  
 top of rotary bushing which  
 was 7'6" above top of braden-  
 head