

SIDE TWO

Operator Name **Brecheisen Oil Co.** Lease Name **Stice** Well# **1** SEC. **2** TWP **31** RGE **19** ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ No

Formation Description

☒ Log☐ Sample

Name	Top	Bottom
overburden	0	2
clay	2	8
shale	8	18
lime	18	20
shale	20	34
lime	34	37
shale	37	75
coal	75	76
shale	76	100
lime	100	110
shale	110	111
lime	112	113
shale	113	115
lime	115	117
shale	117	128
lime	128	138
shale	138	144
lime	144	153
shale	153	176
sand	176	179
shale	179	184
laminated sand	184	187
sand	187	190
shale	190	203
sandy shale	203	231
shale	231	259
lime	259	280
lime	280	283
shale	283	294
sandy shale	294	295
sand	295	298
sandy shale	298	312
shale	312	340

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	6 $\frac{1}{4}$	7" 2 7/8		21 864	standard standard	5 140	

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

1	11 shots 812 to 822		
1	7 shots 826 to 832		
	2 1/8 Al		

A. W. BRECHEISEN

Brecheisen Oil Co.

OIL PRODUCTION . . . LEASE MANAGEMENT

P. O. Box 40

Garnett, Kansas 66032

2-31-19e

Stice Well # 1 P 84 log continued

Name	top	bottom
lime	340	361
shale	361	370
lime	370	380
shale	380	387
sandy shale	387	412
shale	412	444
sandy shale	444	453
shale	453	472
coal	472	473
shale	473	487
lime	487	488
shale	488	498
coal	498	499
shale	499	517
sandy shale	517	526
coal	526	527
shale	527	536
lime	536	537
shale	537	542
coal	542	543
shale	543	558
coal	558	559
shale	559	563
laminated sand	563	565
shale	565	594
coal	594	595
shale	595	596
sandy shale	596	605
shale	605	618
sand	618	625
shale	625	637
coal	637	638
shale	638	650
sandy shale	650	653
shale	653	667
sandy shale	667	669
shale	669	723
sandy shale	723	728
laminated sand	728	736
shale	736	752
coal	752	753
shale	753	775
coal	775	776
shale	776	779
sandy shale	779	780
sand	780	783
shale	783	810
chat	810	822
lime	822	870

T.D.

RECEIVED
STATE CORPORATION COMMISSION

JUL 16 1984

CONSERVATION DIVISION
Wichita, Kansas

JUL 26 1984
State Geological Survey
WICHITA BRANCH