

TYPE

DEC 05 1983

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

17-16-12W

Compt

WICHITA BRANCH

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5203 EXPIRATION DATE 6-30-84

OPERATOR Canaday Oil Corporation API NO. 15-009-23,251

ADDRESS 710 Petroleum Bldg. COUNTY Barton

Wichita, Kansas 67202 FIELD Beaver

** CONTACT PERSON Grant Canaday PROD. FORMATION Cgl sst
PHONE 316-263-3021 Indicate if new pay.

PURCHASER N/A LEASE Kultgen

ADDRESS WELL NO. 2

WELL LOCATION SE SW NE

DRILLING Lobo Drilling Co. 2310 Ft. from North Line and

CONTRACTOR Box 877 1650 Ft. from East Line of

ADDRESS Great Bend, KS 67530 the NE (Qtr.) SEC 17 TWP 16 RGE 12 (W).

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 3398' PBTD

SPUD DATE 11-15-83 DATE COMPLETED 11-21-83

ELEV: GR DF KB 1903

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 821 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. E. Canaday, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Canada Oil Co.LEASE NAME KultgenSEC 17 TWP 16 RGE 12 (W)WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey.			Electric Log Tops as follows:	
DST #1 2916-2925 (Topeka)			Anhydrite	810 (+1093)
Times: 30-45-60-60. Recovered			Base Anhydrite	836 (+1067)
75' of muddy water, no show of oil.			Howard Lst	2653 (-750)
Chlorides-38,000 PPM			Topeka Lst	2691 (-788)
IFP: 11-11 psi IBHP: 1046 psi			Heebner Shale	2970 (-1067)
FFP: 22-22 psi FBHP: 1024 psi			Toronto Lst	2988 (-1085)
			Brown Lst	3060 (-1157)
			Lancing - KC	3074 (-1151)
			Base - KC	3314 (-1411)
			Conglomerate Sand	3316 (-1413)
DST #2 3146-3160 (F zone)			Basal sand	3332 (-1429)
Times: 30-45-30-45. Recovered			Quartzite	3378 (-1475)
1980' of salt water.			TD	3398 (-1485)
Chlorides-66,000 PPM				
IFP: 225-717 psi IBHP: 1059 psi				
FFP: 814-963 psi FBHP: 1059 psi				
Temp: 117				
DST #3 3312-3324 (Conglomerate sandstone)				
Times: 60-60-60-60. Recovered				
420' of gas in pipe, 5' of oil and				
gas cut mud, 90' of mud and gas				
cut oil, 210' of very slightly				
mud cut gassy oil (3% mud, 10% gas,				
87% oil). No water.				
IFP: 32-96 psi IBHP: 439 psi				
FFP: 118-150 psi FBHP: 439 psi				
DST #4 3324-3338 (Basal Conglomerate sandstone)				
Times: 45-45-45-60. Recovered				
360' of gas in the pipe, 240' of mud and gas cut				
oil, 180' of clean gassy oil, 360' of oil and gas cut water (50% water, 30% oil.				
20% gas), and 60' of oil specked water (46000 PPM).				
If additional space is needed use Page 2				
			IFP: 64-225	IBHP: 429 psi
			FFP: 268-321	FBHP: 429 psi

NOTE: ALL DRILL STEM TESTS MEASUREMENTS SHOULD BE MOVED 3' UP THE HOLE TO CORRELATE WITH THE ELECTRIC LOG MEASUREMENTS.

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	821	60/40 pozmix	350	2% gel 3% cc.
Porudcitor	7-7/8"	4 1/2"	10 1/2#	3398'	50/50 pozmix	150	18% salt 3/4 of 1% CFR-2 5# Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			