

2-28-15E

TYPE

AFFIDAVIT OF COMPLETION FORM *

ACO-1 WELL HISTORY Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6678 EXPIRATION DATE _____

OPERATOR John Galemore API NO. 15-205-23,773

ADDRESS PO Box B Chanute, KS 66720 COUNTY Wilson FIELD Benedict

** CONTACT PERSON Jeff C Galemore PHONE 316-431-6340 PROD. FORMATION Upper Bartlesville Indicate if new pay.

PURCHASER Eureka Crude LEASE Brazil #2

ADDRESS Gas City, KS WELL NO. #4

DRILLING Union Corp WELL LOCATION 2-28S-15E

CONTRACTOR 9th & Charles 180 Ft. from East Line and

ADDRESS Humboldt, KS 180 Ft. from North Line of the SE (Qtr.) SEC 2 TWP 28 RGE 15

PLUGGING CONTRACTOR ADDRESS _____ WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. NGPA

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

TOTAL DEPTH 1128 PBTD _____

SPUD DATE 4/17/84 DATE COMPLETED 4/28/84

ELEV: GR XX DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20 ft DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

A F F I D A V I T

JUL 13 1984

Jeff C Galemore, being of lawful age, hereby certifies that: CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR John E Galemore

LEASE NAME Brazil 2

SEC 2 TWP 28 RGE 15 (W)

WELL NO 4

(E)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|------|--------|------|-------|
| <input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| Lime | 0 | 162 | | |
| Shale | 162 | 172 | | |
| Lime | 172 | 296 | | |
| Sand & Black Shale | 297 | 315 | | |
| Lime | 315 | 558 | | |
| Shale | 558 | 640 | | |
| Lime | 640 | 670 | | |
| Shale | 670 | 750 | | |
| Lime & Black Shale | 750 | 770 | | |
| Shale | 770 | 806 | | |
| Lime | 806 | 840 | | |
| Sand & Shale | 840 | 1050 | | |
| Sand | 1050 | 1128 | | |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| 4 1/2 | 6 1/4 | | | | Portland A | 108 | 50/50 Poz |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|-------|---------------|---------------|
| 4 1/2 | 1128 | |

Side TWO OPERATOR John E Galemore LEASE NAME Brazil 2 SEC 2 TWP 28 RGE 15 (W) WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|------|--------|------|-------|
| Check if no Drill Stem Tests Run. | | | | |
| Check if samples sent Geological Survey. | | | | |
| Lime | 0 | 162 | | |
| Shale | 162 | 172 | | |
| Lime | 172 | 296 | | |
| Sand & Black Shale | 297 | 315 | | |
| Lime | 315 | 558 | | |
| Shale | 558 | 640 | | |
| Lime | 640 | 670 | | |
| Shale | 670 | 750 | | |
| Lime & Black Shale | 750 | 770 | | |
| Shale | 770 | 806 | | |
| Lime | 806 | 840 | | |
| Sand & Shale | 840 | 1050 | | |
| Sand | 1050 | 1128 | | |

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 5-SACKS 10/20 | 1092-1096 5 shots |
| 5-SACKS 20/40 | 1098-1100 3 shots |
| | 1102-1104 3 shots |

Date of first production: 4-28-84
 Producing method (flowing, pumping, gas lift, etc.): Pumping
 Gravity: 28.
 RECEIVED
 STATE OF OHIO

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| 4 1/2" | 6 1/4" | 4 1/2" | 10.5 | 1150' | Portland A | 108 | 50/50 Poz |
| SURFACE | 7 1/2" | 7" | | 20' | Portland A | 30 | 2% Jet |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| 4 1/2" | 1128 | |

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Bldg
Wichita, Kansas 67202

#4 01

CO 7

2-28-15E

OPERATOR John E Galemore

Lease Brazil

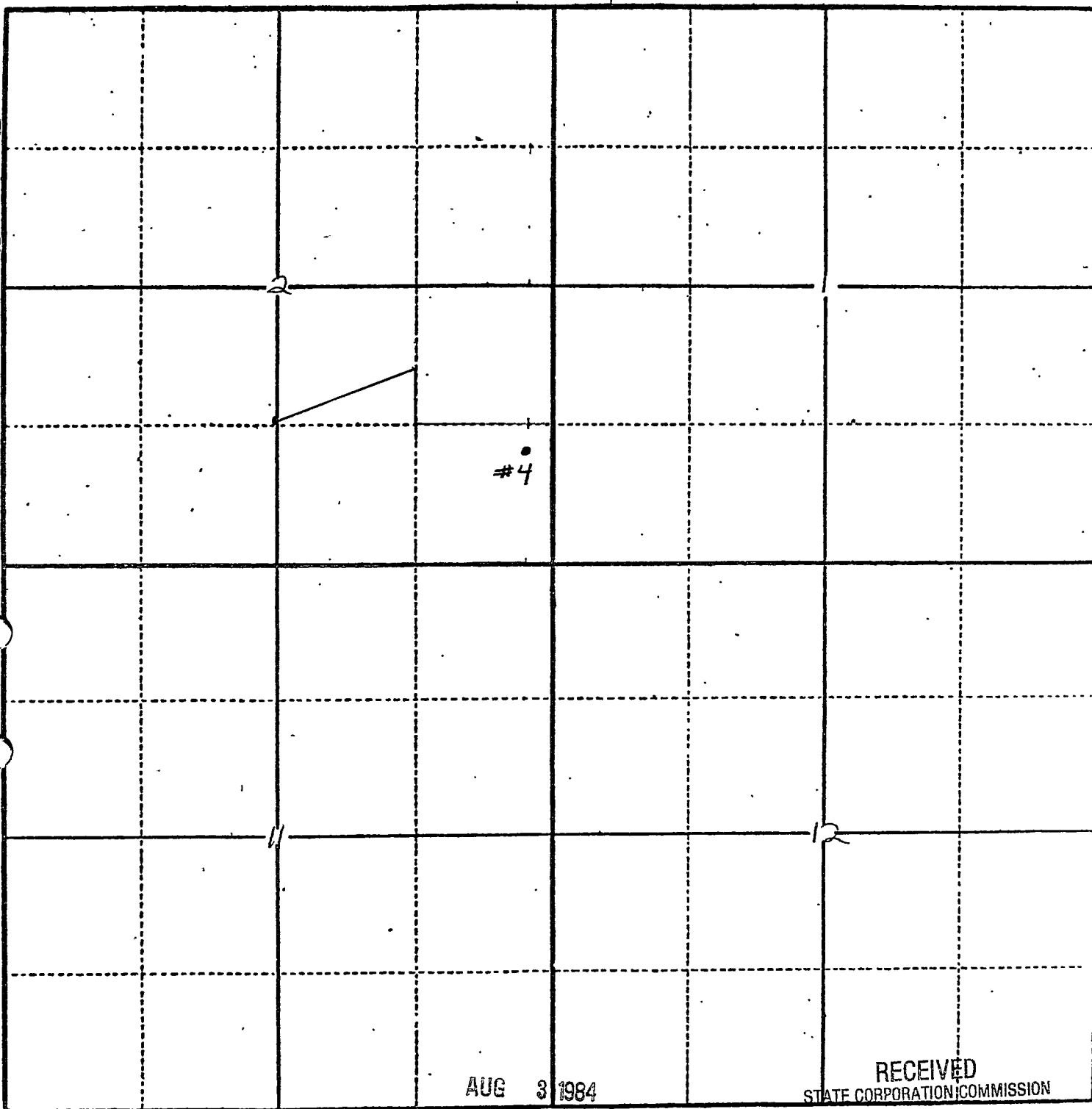
#4

Township 28

Range 15

County Wilson

Pool Benedict



AUG 3 1984

RECEIVED
STATE CORPORATION COMMISSION

AUG 13 1984

State Geological Survey