

2-28-15E pl

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY Compt.



TYPE

SIDE ONE

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6678 EXPIRATION DATE 6/85
 OPERATOR John E Galemore API NO. 15-205-23,848
 ADDRESS PO Box B COUNTY Wilson
Chanute, KS FIELD Benedict

** CONTACT PERSON Jeff C Galemore PROD. FORMATION Upper Bartlesville
 PHONE 316-431-6340 Indicate if new pay
 LEASE Brazil #2

IASER Eureka Crude WELL NO. #6
 ADDRESS Gas City, KS WELL LOCATION 2-28S-15E

DRILLING Union Corp 330 Ft. from North Line and
 CONTRACTOR 490 Ft. from West Line of
 ADDRESS 9th & Charles the SE (Qtr.) SEC 2 TWP 28 RGE 15
Humboldt, KS

LOGGING
 REACTOR
 PRESS

TO DEPTH 1150 PBTD
 SPUI DATE 6/26/84 DATE COMPLETED 6-30-84
 ELEV: GR X DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20 ft DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

<u>10-Sack 20/40</u>	<u>1072-1082</u>
<u>1072-1082</u>	

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP
 PLG.
 NGPA

Date of first production 6-30-84 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 28.

Estimated 2 Oil Gas Water Gas-oil ratio

I, the Affiant, and I am familiar with the contents of the foregoing Affidavit.

(E)
(W)

Side TWO
OPERATOR

John Galemore

LEASE NAME Brazil

SEC 2 TWP 28 RGE 15

WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Lime	0	264		
Shale	264	295		
Lime	295	326		
Shale	326	420		
Sand Shale	420	451		
Shale	451	487		
Lime	487	544		
Black Shale & Shale	544	570		
Lime	570	668		
Shale	668	740		
Lime & Shale	740	780		
Shale	780	796		
Lime	796	826		
Shale	826	906		
Black Shale	906	909		
Sandy Shale	909	1060		
Coal	1060	1065		
Sand	1065	1149		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
4 1/2	6 1/4				Portland A	108	50/50 Poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
4 1/2	1150	

Side TWO
OPERATOR

John Galemore

LEASE NAME Brazil 2

SEC 2 TWP 28 RGE 15 (W)

WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED:

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Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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Lime	487	544		
Black Shale & Shale	544	570		
Lime	570	668		
Shale	668	740		
Lime & Shale	740	780		
Shale	780	796		
Lime	796	826		
Shale	826	906		
Black Shale	906	909		
Sandy Shale	909	1060		
Coal	1060	1065		
Sand	1065	1149		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
4 1/2"	6 1/2"	4 1/2"	10.5	1100	Portland A	108	50/50 Poz
Surface	20'	7"		20'	Portland	30	2% Jel
	6 1/4"						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE					

Size	Setting depth	Packer set at
4 1/2"	1150	

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Bldg
Wichita, Kansas 67202

#6
el
CO 7

3-28-15E

OPERATOR John Galemore Lease Brazil 2 #6

Township 28 Range 15 County Wilson Pool Benedict

