

C
SIDE ONE

2-28-15E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 4029
Name EAGLE RESOURCES, INC.
Address RT. 3 BOX 13
City/State/Zip CHANUTE, KS. 66720Purchaser FAIRWAY CRUDEOperator Contact Person JOHN SIDDALL
Phone (316) 431-7024Contractor: License # 5378
Name RONALD FLEMINGWellsite Geologist NA
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

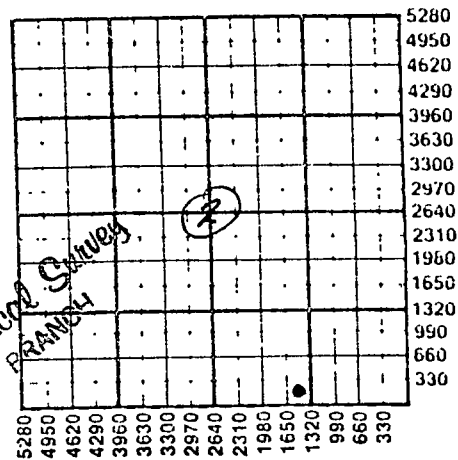
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable7-16-85 7-27-85 11-29-85
Spud Date Date Reached TD Completion Date1150 NA
Total Depth PBTDAmount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set NA feet
If alternate 2 completion, cement circulated
from 0 feet depth to 20 w/ 4 SX cmt
Cement Company Name DRILLER
Invoice # NAAPI No. 15-205-24,247County WILSONSW/4 SE/4 Sec. 2 Twp. 28 Rge. 15 ☒ East
West125 Ft North from Southeast Corner of Section
1500 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)Lease Name BRAZIL II Well # 9Field Name NAProducing Formation BARTLESVILLEElevation: Ground NA KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ WestSurface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ WestOther (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

301-82-2

SIDE TWO

Operator Name EAGLE RESOURCES, INC. Lease Name BRAZIL II Well # 9Sec. 2 Twp. 28 Rge. 15 ☒ East ☐ West County WILSON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

SEE ATTACHED SHEET

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	<u>2</u> Bbls	<u>—</u> MCF	<u>75</u> Bbls	<u>—</u> CFPB	<u>28</u>

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed

1094-98
1102-07

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
CASING	5 1/8	2 1/2	10.20	1140	50/50 POZ MIX	130	2 1/2% SCL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2	1094-1098	1094-
2	1102-1107	1107

SAND FRACTURE
 1,000 # SAND

TUBING RECORD

Size Set At Packer at

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

11-29-85

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

2-28-15E

API: 15-205-24, 247

WELL RECORD

Well No. 9	Farm	Brazil II	Producer	Eagle Resources Inc.
Location	SW $\frac{1}{4}$ SE $\frac{1}{4}$	Sec. 2	Twp. 28	Rg. 15
Elevation		State	Kansas	County
Kind (Oil, Gas, Water, Dry Hole)		Contractor	Fleming Drilling, Inc.	
Producing formation	Top		Bottom	
Shot with	qts.	from		to
Packer Set at		Kind		Size
Liner	from		to	Perforated from

LOG

Thick- ness	Strata	Depth	Thick- ness	Strata	Depth
3	top soil and lime	3	6	sand, shaley/odor	860
17	lime, surface	20			
2	lime	22	50	sand, shaley	910
103	shale	125	12	shale	922
26	lime	151	18	shale	940
50	shale	201	2	shale, sandy	942
14	lime	215	2	sand, oil show	944
35	lime, show	250			
91	shale	341	2	oil sand, lam.	946
61	lime	402	1	sand, lam	947
22	lime	424	7	shale	954
20	shale	444	3	sand lam. show of oil	957
2	lime	446			
24	shale	470	6	shale	963
20	lime, brkn.	490		drilled:	
26	lime, gas odor	516	42	shale	1005
33	lime	549	3	sand, gas odor	1008
85	shale	634	9	blk. shale	1017
24	lime, brkn.	658	1	coal	1018
88	shale	746	2	wht. shale & sand	1020
2	lime	748			
5	shale	753	9	drk. & wht. sand/odor	1029
20	lime	773			
30	shale	803	6	gray shale, sandy	1035
17	lime, 20'	820	7	shale	1042
6	shale	826	38	shale	1080
5	lime, 5'	831	5	shale, sandy odor	1085
16	shale	847	2	oil sand, shaley	1087
1	lime	848			
6	shale sandy	854	2	oil sand	1089
			4	shale	1093

Total Depth 1150'

Open Hole set 20' of pipe for surface
cemented with 4 sacks cement.

Casing at

Casing at

Casing at

Cement Ran 1140' of 2 7/8" pipe. Cent#
and 2nd ft above S.N. . Floatshoe on
Tubing bottom. S.N. 1082'

Rods

Additional Information

Started 7/16/85

Completed 7/27/85

1 oil sand 1094

1 shale 1095

2 oil sand 1097

1 shale streaks oil sand 1098

2 oil sand 1106

1 shale 1107

drilled:

1 shale 1108

4 sand, shaley show of oil 1112

13 sand, shaley, odor 1126

10 sand, shaley show of oil 1142'

8 sand, shale/odor 1150

Date Completed

O. K.

Superintendent