

Main Identity

From: "Charlotte D. Kephart" <ckephart@midwest-connections.com>
To: <sekspipeline@earthlink.net>
Sent: Wednesday, May 24, 2006 3:27 PM
Subject: 06LE-051806-R2-042-Peirpoint Farms A-1 - BJO

Peirpoint Farms A-1

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	2		Lic: 33342		S 5	T 28S	R 15E	
API #:	15-205-26474-00-00				Location: SW, NW, SW			
Operator					County: Wilson			
4916 Camp Bowie Suite 204 Fort Worth, TX 76107				Gas Tests				
Well #:	A-1	Lease Name:	Peirpoint Farms	Depth	Pounds	Orifice	flow - MCF	
Location:	1800ft. from S	Line		505		No		
	330ft. from W	Line		530	10	1"	81.6	
Spud Dat	5/17/2006			605	12	1"	89.8	
Date Co	5/18/2006	TD:	1281	730	10	1"	81.6	
Driller:	Mike Reid			805		Gas		
Casing	Surface			830		Gas		
Hole Size	11 1/4"	6 3/4"		867	15	1 1/4"	170	
Casing	8 5/8"			880	22	1 1/4"	206	
Weight	26#			955		Gas		
Setting Depth	21'			962	3	1 1/2"	121	
Cement	Portland			1180	9	1 1/4"	132	
Sacks	25			1230		Gas		
Feet of Casing	21'							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	457	458	shale	530	531	shale



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1	9	clay	458	459' 6"	blk shale	531	534	lime
9	19	Gravel	459' 6"	461	shale	534	535	shale
10	64	lime	461	463	lime	535	587	lime
64	131	shale	463	465	shale	587	588	shale
131	171	lime	465	488	sand	588	590	blk shale
171	225	shale	487		Add Water	590	619	shale
225	277	lime	488	489' 6"	blk shale	619	634	sand
277	281	shale	489' 6"	497	shale	634	642	shale
281	295	sand	497	508	lime	642	658	lime
295	307	shale	508	509	shale	658	676	shale
307	315	sand	509	510' 6"	blk shale	676	687	Altamont- lime
315	336	shale	510' 6"	517	shale	687	702	shale
336	339	lime	517	527	lime	702	708	Wieser- sand
339	362	shale	527	528	shale	708	720	shale
362	457	lime	528	530	blk shale	720	721' 6"	coal

Operator: Blue Jay Operating LLC Lease Name: Peirpoint Farms Well # A-1 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
721' 6"	749	shale	957	958' 6"	Crowburg- blk shale			
749	750	lime	958' 6"	960	coal			
750	768	sand	960	964	shale			
768	783	shale	964	974	Cattleman- sand			
783	784	lime	974	1001	shale			
784	785' 6"	Mulberry- coal	1001	1002	coal			
785' 6"	790	shale	1002	1009	shale			
790	796	Pink- lime	1009	1011	sand			
796	798	shale	1011	1022	shale			
798	805	lime	1022	1027	sand			
805	806	shale	1027	1029	shale			
806	811	shale	1029	1033	sand			
811	812	shale	1033	1074	coal			
812	814	Lexington- blk shale	1074	1078	shale			
814	829	shale	1078	1082	sand			
829	841	Peru- sand	1082	1093	shale			
841	843	shale	1093	1113	sand			
843	861	Oswego- lime	1113	1116	shale			
861	862	shale	1116	1131	sand			
862	864	Summit- blk shale			Oil Odor			
864	870	shale	1131	1142	shale			
870	874	lime	1142	1143	coal			
874	875' 6"	Mulky- blk shale	1143	1149	shale			
875' 6"	877	coal	1149	1157	sand			
877	879	shale	1157	1170	shale			
879	881	lime	1170	1171' 6"	coal			
881	890	shale	1171' 6"	1197	shale			
890	915	Squirrel- sand	1197	1201	sand			
		Oil Odor	1201	1220	shale			
915	945	shale	1220	1222	Riverton- coal			
945	946	lime	1222	1227	shale			
946	947	shale	1227	1236	Mississippi- chat			
947	948	Biever- coal	1236	1281	lime			
948	956	shale	1281		Total Depth			

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956	957	lime							
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