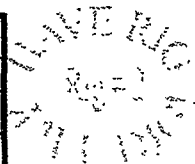


# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	2	Lic: 33342
API #:	15-205-26455-00-00	
Operator:	Blue Jay Operating LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

S 6	T 28S	R 15E
Location:		W2, SW, SE
County:		Wilson

				Gas Tests			
Well #:	A-3	Lease Name:	Siewart, Frank	Depth	Pounds	Orifice	flow - MCF
Location:	660 ft. from S	Line		530	No Flow		
	2310 ft. from E	Line		555	10	3/8"	11.3
Spud Date:	4/10/2006			630	12	3/4"	49.3
Date Completed:	4/11/2006	TD:	1331	680	15	3/4"	55.2
Driller:	Mike Ried			730	Gas Check Same		
Casing Record	Surface	Production		755	10	3/4"	44.8
Hole Size	11 1/4"	6 3/4"		805	Gas Check Same		
Casing Size	8 5/8"			855	11	3/4"	47.2
Weight	26#			880	15	3/4"	55.2
Setting Depth	40' 11"			898	8	1"	73.1
Cement Type	Portland			980	5	1"	57.7
Sacks	100	Consolidated		1055	Gas Check Same		
Feet of Casing	40' 11"			1105	4	1"	51.6
				1205	Gas Check Same		
Notes:	Used Booster			1219	3	1"	44.7
Notes:	Lots of water on surface well washed on 50 sacks of cement out after pumping it in for surface. Had to recement surface.			1230	Gas Check Same		
				1331	Gas Check Same		

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	312	317	lime			Oil Odor
1	19	clay	317	323	shale	546	547' 6"	Stark- Blk shale
19	31	Gravel	323	328	sand	547' 6"	550	shale
31	35	shale	328	329	coal	550	607	lime
35	37	Gravel	329	351	shale	607	608	shale
37	83	lime	351	358	lime	608	610	Hushpuckney- blk shale
83	172	shale	358	379	shale	610	656	shale
172	197	lime	379	475	lime	656	657' 6"	Southmound- blk shale
197	239	shale	475	479	shale	657' 6"	661	shale
239	288	lime	479	484	lime	661	664	lime
		Wet	484	514	sand	664	667	shale
288	293	shale			Wet	667	669	lime
293	300	sandy/ shale	514	523	lime	669	676	shale
300	303	shale	528		Add Water	676	679	lime
303	304' 6"	coal	523	534	shale	679	695	shale
304' 6"	312	shale	534	546	lime	695	714	Altamont- lime

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CONSERVATION DIVISION  
WICHITA, KS

Operator: Blue Jay Operating LLC			Lease Name: Seiwart, Frank			Well # A-3		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
714	719	shale	984	995	Cattlemen- sand			
719	728	Wieser- sand	995	1036	shale			
728	742	shale	1036	1037	Mineral- coal			
742	743	coal	1037	1048	shale			
743	748	shale	1048	1049' 6"	Scammon- coal			
748	752	sandy/ shale	1049' 6"	1076	shale			
752	790	sand	1076	1078	sand			
790	803	shale	1078	1084	shale			
8032	805	Mulberry- coal	1084	1086' 6"				
805	807	shale	1086' 6"	1193	shale			
807	822	Pink- lime	1193	1194	Rowe- coal			
822	826	shale	1194	1215	shale			
826	829	lime	1215	1217	Riverton- coal			
829	831	shale	1217	1227	shale			
831	832' 6"	Lexington- blk shale	1227	1233	Mississippi- chat			
832' 6"	862	shale	1233	1331	lime			
862	876	Oswego- lime	1331		Total Depth			
876	877	shale						
877	878' 6"	Summit- blk shale						
878' 6"	884	shale						
884	892	lime						
892	893	shale						
893	895	Mulky- bk shale						
895	896' 6"	coal						
896' 6"	898	shale						
898	901	lime						
901	906	shale						
906	909	Squirrel- sand						
909	960	shale						
960	961	Bevier- coal						
961	975	shale						
975	976	Ardmore- lime						
976	978	shale						
978	980	Crowburg- blk shale						
980	984	shale						

Notes: 06LD-041106-R2-032B-Siewart, Frank A-3 - BJO

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