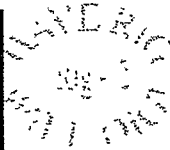


AKO' Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	2	Lic: 33342	S 6	T 28S	R 15E
API #:	15-205-26454-00-00		Location: NE4, NW, SE		
Operator:	Blue Jay Operating LLC		County: Wilson		
4916 Camp Bowie Suite 204					
Fort Worth, TX 76107					

			Gas Tests			
Well #:	A-2	Lease Name: Siewart, Frank	Depth	Pounds	Orifice	flow - MCF
Location:	2000 ft. from S	Line	330	1	3/8"	3.56
	1500 ft. from E	Line	480	2	3/8"	5.05
Spud Date:	4/19/2006		555	22	1 1/4"	2.06
Date Completed:	4/20/2006	TD: 1331	605	5	1 1/2"	156
Driller:	Mike Reid		655	1	1 1/2"	139
Casing Record	Surface	Production	805	2	1 1/4"	62
Hole Size	11 1/4"	6 3/4"	830	Gas Check Same		
Casing Size	8 5/8"		880	7	1"	68.3
Weight	26#		891	Gas Check Same		
Setting Depth	28'		930	5	1"	57.7
Cement Type	Portland		955	Gas Check Same		
Sacks	40'		980	3	1"	44.7
Feet of Casing	28'		1030	1	1"	25.8
			1055	6	3/4"	34.7
			1080	8	3/4"	40
			1180	Gas Check Same		
			1205	Gas Check Same		
			1215	9	1 1/4"	132
			1230	16	1 1/4"	176
			1255	4	1 1/2"	139
			1331	3	1 1/2"	121

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	315	316	coal	480	487	sand
1	12	clay	316	324	shale	487	491	shale
12	21	Gravel	324	331	sand	491	496	sand
21	37	lime			Wet	496	506	shale
37	42	shale	331	347	shale	506	517	lime
42	74	lime	347	352	lime	517	527	shale
74	167	shale	352	374	shale	527	537	lime
167	190	lime	374	403	lime	537	538	shale
190	239	shale	403	410	shale	538	539' 6"	Hushpuckney- blk shale
239	286	lime	410	470	lime	539' 6"	597	lime
286	292	sand			Wet	597	601	shale
		Wet	455		Add Water	601	603	blk shale
292	295	shale	470	473	shale	603	648	shale
295	302	sand	473	474' 6"	Stark- blk shale	648	651	Southmound- blk shale
302	303	coal	474' 6"	477	shale	651	656	shale
303	315	shale	477	480	lime	656	658	lime

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Operator: Blue Jay Operating LLC			Lease Name: Siewart, Frank			Well # A-2			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
658	662	shale	900	928	Squirrel- sand	1194	1195' 6"	Rowe- coal	
662	664	lime			Oil Odor	1195' 6"	1211	shale	
664	681	shale	928	933	sandy/ shale	1211	1213	Riverton- coal	
681	685	lime	933	953	shale	1213	1221	shale	
685	687	shale	953	954	Bevier- coal	1221	1234	Mississippi- chat	
687	696	Altamont- lime	954	959	shale	1234	1331	lime	
696	711	shale	959	960	lime	1331		Total Depth	
711	718	Wieser- sand	960	971	shale				
718	736	shale	971	972	Ardmore- lime				
736	737	coal	972	973	shale				
737	739	shale	973	974' 6"	Crowburg- blk shale				
739	770	sand	974' 6"	976	coal				
		Oil Odor	976	977	shale				
770	773	sandy/ shale	977	989	Cattleman- sand				
773	776	sand	989	994	shale				
776	793	shale	994	1017	shale				
793	795	lime	1017	1018	Fleming- coal				
795	797	Mulberry- coal	1018	1036	shale				
797	800	shale	1036	1037	Mineral- coal				
800	818	shale	1037	1045	shale				
818	822	lime	1045	1046	Scammon- coal				
822	823	shale	1046	1060	shale				
823	824' 6"	Lexington- blk shale	1060	1061' 6"	Tebo- coal				
824' 6"	853	shale	1061' 6"	1063	shale				
853	869	Oswego- lime	1063	1072	sand				
869	871	shale	1072	1076	shale				
871	873	Summit- blk shale	1076	1080	Wier- coal				
873	878	shale	1080	1106	shale				
878	885	lime	1106	1119	sand				
885	887	shale	1119	1122	sandy/ shale				
887	888' 6"	Mulky- blk shale	1122	1164	shale				
888' 6"	890	coal	1164	1165	Bluejacket- coal				
890	897	shale	1165	1177	shale				
897	898	lime	1177	1183	sand				
898	900	shale	1183	1194	shale				

Notes: 06LD-042006-R2-036-Siewart, Frank A-2 - BJO

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