

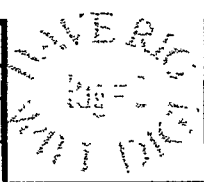
Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	2	Lic: 33342	S 6	T 28S	R 15E
API #:	15-205-26468-00-00		Location: S2, SW, NW		
Operator:	Blue Jay Operating LLC		County: Wilson		



4916 Camp Bowie Suite 204			Gas Tests			
Fort Worth, TX 76107						
Well #:	A-2	Lease Name: Stewart, John	Depth	Pounds	Orifice	flow - MCF
Location:	2310 ft. from N	Line	480	No Flow		
	660 ft. from W	Line	505	15	3/8"	13.9
Spud Date:	4/11/2006		555	3	1/2"	10.9
Date Completed:	4/12/2006	TD: 1331	630	Gas Check Same		
Driller:	Mike Ried		805	Gas Check Same		
Casing Record	Surface	Production	830	5	1/2"	14.1
Hole Size	11 1/4"	6 3/4"	841	Gas Check Same		
Casing Size	8 5/8"		889	19	1/2"	27.3
Weight	26#		900	8	1/2"	17.2
Setting Depth	34'		1005	Gas Check Same		
Cement Type	Portland		1030	Gas Check Same		
Sacks	60	Consolidated	1055	5	1/2"	14.1
Feet of Casing	34'		1205	9	1/2"	18.8
			1230	8	1/2"	17.2
Notes: Used Booster			1255	6	1/2"	15.4
			1331	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	342	360	shale	551	552	shale
1	16	clay	360	364	lime	552	553' 6"	Hushpuckney- blk shale
16	21	Gravel	364	386	shale	553' 6"	556	shale
21	33	shale	386	483	lime	556	582	lime
33	46	lime			Oil Odor	582	583	shale
46	52	shale	483	484	shale	583	610	lime
52	85	lime	484	485' 6"	blk shale			Picked up more water
85	183	shale	485' 6"	487	shale	610	613	shale
183	211	lime	487	492	lime	613	615	Southmound- blk shale
		Wet	492	496	shale	615	639	shale
211	244	sandy/ shale	496	505	sandy/ shale	639	668	sandy/ shale
244	294	lime	505	515	sand	668	678	lime
260		Add Water	515	521	shale	678	680	shale
294	334	sand	521	531	lime	680	685	lime
334	341	sandy/ shale	531	540	shale	685	701	shale

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341	342	coal	540	551	lime	701	712	Altamont- lime
Operator: Blue Jay Operating LLC		Lease Name: Siewart, John			Well # A-2		page 2	
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
712	716	shale	981' 6"	985	shale			
716	720	lime	985	995	Cattleman- sand			
720	737	Wieser- sand			More Water			
737	748	shale	995	1024	shale			
748	749	coal	1024	1025	Fleming- coal			
749	764	shale	1025	1038	shale			
764	774	sand	1038	1039	lime			
774	782	sandy/ shale	1039	1045	shale			
782	806	shale	1045	1046	Mineral- coal			
806	809	lime	1046	1074	shale			
809	810' 6"	Mulberry- coal	1074	1077	lime			
810' 6"	813	shale	1077	1085	shale			
813	828	Pink- lime	1085	1086' 6"	Wier- coal			
828	831	shale	1086' 6"	1104	shale			
831	834	lime	1104	1105	Bluejacket- coal			
834	835	shale	1105	1178	shale			
835	837	Lexington- blk shale	1178	1179	Rowe- coal			
837	854	shale	1179	1202	shale			
854	860	Peru- sand	1202	1203	Drywood- coal			
860	864	shale	1203	1220	shale			
864	865	coal	1220	1223' 6"	Riverton- coal			
865	867	shale	1223' 6"	1233	shale			
867	881	Oswego -lime	1233	1246	Mississippi- chat			
881	882	shale	1246	1331	lime			
882	886' 6"	Summit- blk shale	1331		Total Depth			
886' 6"	888	shale						
888	893	lime						
		Oil Odor						
893	895	shale						
895	896' 6"	Mulky- blk shale						
896' 6"	898	coal						
898	917	shale						
917	979	sandy/ shale						
979	980	Ardmore- lime						
980	981' 6"	Crowburg- blk shale						

Notes: 06LD-041206-R2-033-Siewart, John A-2 - BJO

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