

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	2		Lic: 33342					
API #:	15-205-26822-00-00							
Operator:	Blue Jay Operating LLC							
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107							
Well #:	A-14	Lease Name:	J. Stewart					
Location:	1650 ft. from S	Line						
	1320 ft. from E	Line						
Spud Date:	8/3/2006							
Date Completed:	8/4/2006	TD:	1281					
Driller:	Mike Reid							
Casing Record	Surface	Production						
Hole Size	11 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	35'							
Cement Type	Portland							
Sacks	30	Consolidated						
Feet of Casing	35'							
Note:	Used Booster.							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	261	269	sand	446	460	lime
1	10	clay	269	270	coal	460	465	shale
10	18	Gravel	270	288	shale	465	485	lime
18	40	sand	288	298	lime	485	486	shale
40	116	shale	298	318	shale	486	488	Hushpuckney- blk shale
116	142	lime	318	383	lime	488	540	lime
142	184	shale			Oil Odor			Oil Odor
184	232	lime	362		Add Water	540	541	shale
		Oil Odor	383	384	coal	541	543	Southmound- blk shale
232	235	shale	384	386	shale	543	582	shale
235	240	sand	386	407	lime	582	583' 6"	blk shale
240	249	shale	407	409	Stark- blk shale	583' 6"	591	shale
249	250	coal	409	415	lime	591	597	lime
250	258	shale	415	417	shale	597	600	shale
258	259	coal	417	446	sand	600	606	lime
259	261	shale			More Water	606	620	shale

S 8	T 28S	R 15E
Location:		S2, N2, SE4
County:		Wilson

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Operator: Blue Jay Operating LLC			Lease Name: J. Stewart			Well # A-14			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
620	633	Altamont- lime	917	925	Cattleman- sand				
633	641	shale	925	950	shale				
641	652	Wieser- sand	950	951	Fleming- coal				
652	663	shale	951	957	shale				
663	669	sand	957	958	Mineral- coal				
669	681	shale	958	971	shale				
681	682	Mulberry- coal	971	972	Scammon- coal				
682	690	shale	972	984	shale				
690	692	sandy/ shale	984	991	sand				
692	742	sand	991	995	shale				
742	758	Pink- lime	995	998	Tebo- coal				
758	759	coal	998	999	shale				
759	763	lime	999	1003	blk shale				
763	765	shale	1003	1009	shale				
765	767	Lexington- blk shale	1009	1015	sand				
767	784	shale	1015	1026	shale				
784	792	Peru- sand	1026	1030	Wier- coal				
792	796	shale	1030	1042	shale				
796	815	Oswego- lime	1042	1082	Bartlesville- sand				
815	818	Summit- blk shale			Oil Odor				
818	824	lime	1082	1086	sandy/ shale				
824	828	shale	1086	1126	sand				
828	830	Mulky- blk shale	1126	1127	shale				
830	836	shale	1127	1128' 6"	Rowe- coal				
836	838	lime	1128' 6"	1137	shale				
838	846	shale	1137	1139	Drywood- coal				
846	848	Squirrel- sand	1139	1156	shale				
848	850	shale	1156	1159	Riverton- coal				
850	876	sand	1159	1177	shale				
876	894	sandy/ shale	1177	1181	Burgiss- sand				
894	896	shale	1181	1185	shale				
896	897' 6"	Bevier- coal	1185	1281	Mississippi- Chat				
897' 6"	912	shale	1281		Total Depth				
912	916	Ardmore- lime							
916	917	Crowburg- coal							

Notes: 06LH-080406-R2-061-J. Siewert A-14 - BJO

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