

806
SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 205, 24506
County WILSON COUNTY
W/2 SE NE Sec. 11 Twp. 28 Rge. 15 East West
3330 Ft. North from Southeast Corner of Section
1145 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Operator: License # 6001
Name: ROBERT E. AUSTIN
Address: P.O. BOX 1406
MIAMI, OKLAHOMA 74354
City/State/Zip _____

Lease Name BRAZIL Well # 26
Field Name _____
Producing Formation BARTLESVILLE
Elevation: Ground ? KB _____
Total Depth 1139' PBDT _____

Purchaser: _____
Operator Contact Person: ROBERT E. AUSTIN
Phone (918) 540-1995
Contractor: Name: FLEMING
License: _____
Site Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
Oil SWD Temp. Abd.
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply, etc.)

If OWNED: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
1/20/87 1/27/87 5/28/91
Spud Date Date Reached TD Completion Date

STATE CORPORATION COMMISSION
JUN 05 1991
5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1139
feet depth to SURFACE w/ 142 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned well's. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert E. Austin
Title Operator Date 6-3-91
Subscribed and sworn to before me this 3 day of June,
19 91.
Notary Public Mary L. Phillips
Date Commission Expires 8-19-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

TWO OIL COMPANY
ROBERT E. AUSTIN

SIDE TWO

Operator Name _____

Lease Name BRAZIL Well # 26

Sec. 11 Twp. 28 Rge. 15
 East
 West

County WILSON COUNTY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name BARTLESVILLE Top 1100' Bottom 1139'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 3/4	6 5/8'		20'	REGULAR	4	--
PRODUCTION	6 1/4	4 1/2'		1139'	REGULAR	142	--

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1101' TO 1106'	2 SACKS 12-30-SAND	1139
2	1108' TO 1110'	23 SACKS 10-20-SAND 120 BBLs. SALT WATER WITH 20 LBS. GELL.	1139

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production NONE Producing Method Flowing Pumping Gas Lift TO BE INTECTION WELL
Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____