

5-31-19E



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-... 099-22,566
County... Labette
NW.. NE.. NW.. Sec. 5.. Twp 31.. Rge. 19.. East
West

Operator: License # 5499
Name Brecheisen Oil Co.
Address Box 40
City/State/Zip Garnett, Kansas 66032

4715... Ft North from Southeast Corner of Section
3630... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Probably Fairway
at later date

Lease Name Freeburg Well #. 2

Field Name Ladore

Operator Contact Person A. W. Brecheisen
Phone 913-448-6952

Producing Formation Bartlesville

Elevation: Ground unknown KB

Contractor License # 5379
Name Kephart Drilling, Inc.

Wellsite Geologist Mark Brecheisen
Phone 316-421-5017

Designate Type of Completion
 New Well Re-Entry Workover

Oil & SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

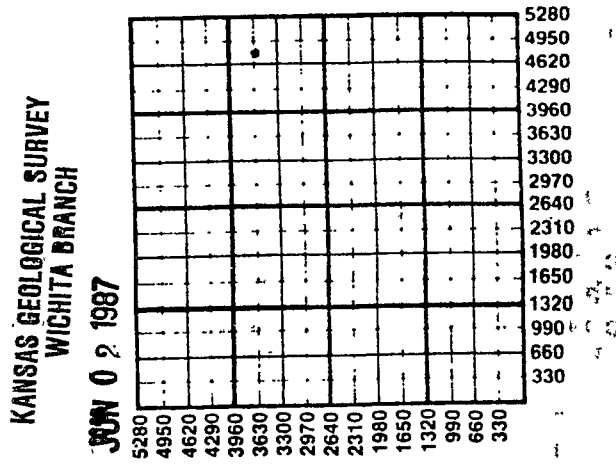
5-11-87 5-14-87 later date
Spud Date Date Reached TD Completion Date

708'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No

If alternate 2 completion, cement circulated
from 703 feet depth to surface, 113 sx cmf
Cement Company Name Consolidated Oil Well
Invoice # 70194 Services

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 2540 Ft North from Southeast Corner
(Stream, pond etc) 1640 Ft West from Southeast Corner
Sec Twp Rge East West
32 30 19
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

391-18-2

SIDE TWO

Operator Name Brecheisen Oil Co. Lease Name Freeburg Well # 2

Sec. 5 Twp. 31 Rge. 19 East West County Labette

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

lime	413	440
shale	440	447
lime	447	458
shale	458	465
coal	465	466
shale	466	526
coal	526	527
shale	527	530
sand	530	539
coal	539	540
shale	540	559
coal	559	560
shale	560	587
coal	587	588
shale	588	608
coal	608	609
shale	609	611
sandy shale	611	614
sand	614	619
coal	619	619.5
sandy shale	619.5	622

Formation Description		
<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Name	Top	Bottom
clay	0	6
shale	6	10
lime	10	40
shale	40	216
lime	216	220
shale	220	223
lime	223	238
sand	238	256
sandy shale	256	259
sand	259	270
sandy shale	270	274
shale	274	335
coal	335	336
shale	336	340
lime	340	358
gas shale	358	371
coal	371	372
shale	372	380
sand	380	382
shale	382	413

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface casing	10"	7"		20'	portland	3	none
well casing	6 1/4"	2 7/8"		703'	portland	113	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	will perforate at later date						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Size	Set At	Packer at				
later date				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)			

Freeburg # 2

Brecheisen Oil Co.

sand	622	624	sandy shale	667	668
sandy shale	624	625	sand	668	671
sand	625	628	coal	671	672
laminated sand	628	630	shale	672	708
sand	630	634			
sandy shale	634	636	Total Depth		708
sand - oil	636	650			
laminated sand	650	654			
sand	654	664			
shale	664	666			
sand	666	667			