

SIDE TWO

Operator Name Brecheisen Oil Lease Name L. Weidert Well # 3P84 SEC. 10 TWP. 31 RGE. 19 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No Samples Sent to Geological Survey ☐ Yes ☐ No Cores Taken ☐ Yes ☐ No			Formation Description ☐ Log ☐ Sample		
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Name	top	bottom	Name	Top	Bottom
soil	0	12	shale	361	368
lime	12	13	lime	368	378
shale	13	54	shale	378	382
lime	54	55	sand	382	389
shale	55	103	shale	389	391
li e	103	115	laminated sand	391	414
shale	115	127	sandy shale	414	440
lime	127	134	shale	440	470
shale	134	144	coal	470	472
lime	144	150	shale	472	495
shale	150	259	coal	495	496
lime	259	279	shale	496	516
shale	279	281	sand	516	521
lime	281	282	shale	521	549
shale	282	298	coal	549	550
sand	298	305	shale	550	559
shale	305	336	sand	559	620
lime	336	359	sand	620	625
shale	359	360	shale	625	664
coal	360	361	sand	664	666
			sandy shale	666	671

CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface production		7" / 4"		21' / 830'	standard	6 / 140	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot		Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production		Producing Method					
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
		Oil	Gas	Water	Gas-Oil Ratio		Gravity
Estimated Production							

BRECHEISEN OIL COMPANY

LEASE. L. WEIDERT

WELL # 3 P 84 log continued 10-31-19E

10-31-19E

NAME	TOP	BOTTOM
shale	671	691
coal	691	692
shale	692	721
sand	721	737
shale	737	744
coal	744	745
shale	745	768
coal	768	769
shale	769	789
coal	789	791
shale	791	793
sandy shale	793	795
sand	795	805
laminated sand	805	808
coal	808	810
shale	810	811
chat	811	819
shale	819	820
chat	820	832
lime	832	843 T D

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