

15-31-1985

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5499  
name Brecheisen Oil Company  
address Box 40  
City/State/Zip Garnett, Kansas 66032

Operator Contact Person A.W. Brecheisen  
Phone 913-448-6952

Contractor: license # 5379  
name Kephart Drilling Company

Website: Geobyt GAS SERVICE CO., STATE CORPORATION COMMISSION  
Phone 346-5532  
PURCHASER 2460 Pershing Rd., KC, Mo. 64108

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8-7-84 8-10-84 12-10-84  
Spud Date Date Reached TD Completion Date

813  
Total Depth PBDT

Annulment of Surface Pipe Set and Cemented at 21 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 0 feet depth to 450 w/ 71 SX cmt

API NO. 15-099-22,106

County Labette

NE 1/4 of NE 1/4 Sec. 15 Twp. 31 Rge. 19

4290 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Clemens Well# 4.P.84

Field Name

Producing Formation Mississippi-Squirrel

Elevation: Ground KB

RECEIVED  
STATE CORPORATION COMMISSION

JAN 09 1985

CONSERVATION DIVISION  
Wichita, Kansas

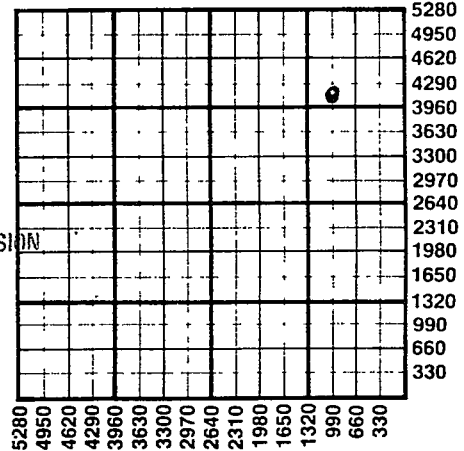
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Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

JAN 15 1985

31-11-21

SIDE TWO

Operator Name Brecheisen Oil Co. Lease Name Clemens Well# 4P84 SEC 15 TWP 31 RGE 19  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

NAME	TOP	BOTTOM
clay	0	17
shale	17	59
lime	59	76
shale	76	90
lime	90	100
shale	100	106
lime	106	114
shale	114	116
lime	116	118
shale	118	120
sand	120	127
sandy shale	127	129
shale	129	151
lime	151	154
shale	154	213
lime	213	234
shale	234	290
lime	290	313
shale	313	319
lime	319	334
shale	334	338
sand	338	351
shale	351	448
coal	448	450
shale	450	467
lime	467	469
shale	469	470
coal	470	471
shale	471	489
sand	489	495
sandy shale	495	497
shale	497	500

Name	Top	Bottom
lime	500	501
shale	501	515
lime	515	517
coal	517	518
shale	518	533
sand	533	539
sandy shale	539	553
shale	553	596
coal	596	597
shale	597	703
sand	703	712
shale	712	715
sandy shale	715	718
shale	718	725
coal	725	727
shale	727	732
coal	732	733
shale	733	768
coal	768	769
shale	769	773
sandy shale	773	781
sand	781	790
sandy shale	790	792
coal	792	793
shale	793	796
coal	796	800
chat	797	800
lime	800	802
sand	802	810
lime	810	812
shale	812	813
813 T D		

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface production		7"		21'	standard	6	
		2 7/8"		450'	standard	71	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth