

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 14 T. 28 R. 15 E

480' Elev. & 2130' FSL SW

API No. 15 — 205 — 20,935
County NumberState Geological Survey
WICHITA BRANCH
County Wilson

Operator

Tech American, Inc.

Address

P. O. Box 467 Moran, Kansas 66755

Well No.

#22

Lease Name

Keith

Footage Location

2130

feet from (S) line

480

feet from (E) line SW $\frac{1}{4}$

Principal Contractor

Geologist

Spud Date

5-12-80

Date Completed

5-21-80

Total Depth

1029

P.B.T.D.

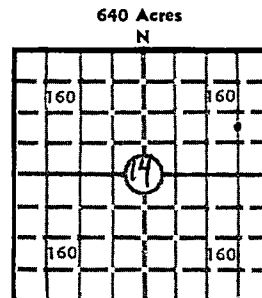
Directional Deviation

Oil and/or Gas Purchaser

OIL

Elev.: Gr. 890
Locate well correctly

DF KB



CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface.	8 $\frac{1}{4}$	2 $\frac{1}{8}$ 7 $\frac{1}{2}$	11	45	Portland A	3	3% Cal.
production	6 $\frac{1}{4}$	2 $\frac{1}{2}$	6.4	1023	Portland Am	125	3 sx Prem Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 glass jets	994-1012

TUBING RECORD

Size	Setting depth	Packer set at
EUE 8	1023	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
45 sx 12-30 & 15 sx 10-20 sand, 5 sx rock salt	994-1012

INITIAL PRODUCTION

Date of first production 7-22-80		Producing method (flowing, pumping, gas lift, etc.) pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 107 bbls.	Gas very little MCF	Water 5 bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) vented			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator TECH-AMERICAN KANSAS		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 22	Lease Name Keith	
S 14 T 28 R 15 E XX		

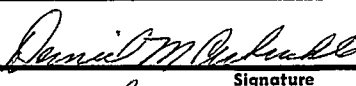
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
12 clay	0	12		
112 shale	12	114		
28 lime	114	142		
72 shale	142	214		
12 lime	214	226		
60 shale	226	286		
14 lime	286X	300		
22 shale	300	322		
95 lime	322	417		
10 sandy shale	417	427		
12 shale	427	439		
17 lime	439	456		
15 shaley lime	456	471		
71 lime	471	542		
23 shale	542	565		
8 lime	565	573		
15 shale	573	588		
4 lime	588	592		
24 shaley lime	592	616		
16 lime	616	632		
103 shaley lime	632	735		
3 lime	735	738		
5 shale	738	743		
29 lime	743	772		
21 shale	772	793		
14 lime	793	807		
5 shale	807	812		
5 lime	812	817		
15 shale	817	832		
3 lime	832	835		
69 shale	835	904		
2 lime	904	906		
72 shale	906	978		
2 sand	978	980		
9 shale	980	989		
27 sand	989	1016		
13 shale T.D.	1016	1029	T.D.	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature Title 1-29-51 Date
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