

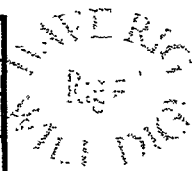
Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33342	S 17		T 28S	R 15E
API #:	15-205-26857-0000		Location: SE, SW, NW, SW			
Operator:	Blue Jay Operating LLC		County: Wilson			
	4916 Camp Bowie Suite 204					
	Fort Worth, TX 76107					
			Gas Tests			
Well #:	A-1	Lease Name: B. Stephens	Depth	Pounds	Orifice	flow - MCF
Location:	1520 ft. from S	Line				
	600 ft. from W	Line	Note: See page 3 for gas tests.			
Spud Date:	11/27/2006					
Date Completed:	12/6/2006	TD: 1280				
Driller:	Mike Reid					
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight						
Setting Depth	42'					
Cement Type	Portland					
Sacks	Consolidated					
Feet of Casing	42'					



Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	253' 6"	263	shale	427	445	sand
1	17	clay	263	264' 6"	coal	445	473	lime
17	22	Gravel	264' 6"	267	shale	473	475	shale
		Damp	267	278	sand	475	484	sand
22	120	shale			Wet	484	506	lime
120	145	lime	278	279	coal	506	507	shale
145	150	sandy/ shale	279	282	sand	507	509	Hushpuckney- blk shale
150	192	shale	282	286	shale	509	510	shale
192	235	lime	286	302	lime	510	553	lime
212		Oil Odor	302	328	shale	553	559	shale
235	237	shale	328	417	lime	559	561	Southmound- blk shale
237	240	lime	405		Added Water	561	576	shale
240	244	shale	417	418' 6"	Stark- blk shale	576	588	sand
244	249	sand	418' 6"	420	shale	588	598	shale
249	252	shale	420	425	lime	598	603	lime
252	253' 6"	coal	425	427	shale	603	626	shale

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Operator: Blue Jay Operating LLC			Lease Name: B. Stephens			Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
626	642	Altamont- lime	927' 6"	933	shale	1182	1280	lime
642	652	shale	933	945	Cattleman- sand	1280		Total Depth
652	665	Wieser- sand	945	958	shale			
665	689	shale	958	959	Fleming- coal			
689	748	sand	959	977	shale			
748	749' 6"	Mulberry- coal	977	978' 6"	Mineral- coal			
749' 6"	753	shale	978' 6"	983	shale			
753	773	Pink- lime	983	985	Scammon- coal			
		Oil Odor	985	1015	shale			
773	774	shale	1015	1017	Wier- blk shale			
774	776	Lexington- blk shale	1017	1018	coal			
776	792	shale	1018	1022	shale			
792	802	Peru- sand	1022	1034	sand			
802	810	shale	1034	1036	blk shale			
810	825	Oswego- lime	1036	1040	shale			
		Oil Odor	1040	1043	sand			
825	826	shale	1043	1045	sandy/ shale			
826	828	Summit- blk shale	1045	1046	shale			
828	834	shale	1046	1047' 6"	blk shale			
834	839	lime	1047' 6"	1052	shale			
839	841	Mulky- blk shale	1052	1054	Bluejacket- coal			
841	842' 6"	coal	1054	1068	shale			
842' 6"	849	shale	1068	1072	sandy/ shale			
849	853	lime	1072	1082	shale			
853	857	shale	1082	1083' 6"	Rowe- coal			
857	871	Squirrel- sand	1083' 6"	1120	shale			
		Oil Odor	1120	1121' 6"	coal			
871	874	sandy/ shale	1121' 6"	1128	shale			
874	890	sand	1128	1130	sand			
890	913	shale	1130	1160	shale			
913	914' 6"	Bevier- coal	1160	1162	Drywood- coal			
914' 6"	922	shale	1162	1166	shale			
922	924	Ardmore- lime	1166	1167' 6"	Riverton- coal			
924	926' 6"	Crowburg- blk shale	1167' 6"	1170	shale			
926' 6"	927' 6"	coal	1170	1182	Mississippi- chat			

Notes: 06LL-120606-R1-071-B. Stephens A-1 - BJO

CW-021

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Operator: Blue Jay Operating LLC Lease Name: B. Stephens Well # A-1 page 3

Depth	Pounds	Orifice	flow - MCF
355		No Flow	
380	10	3/4"	44.8
421		Gas Check Same	
430	9	1"	77.5
480		Gas Check Same	
510		Gas Check Same	
562	10	1"	81.6
580	9	1"	77.5
655	8	1"	73.1
693	10	1"	81.6
730		Gas Check Same	
755		Gas Check Same	
780		Gas Check Same	
795		Gas Check Same	
805		Gas Check Same	
830	8	1 1/2"	197
843	9	1 1/2"	209
860	14	1 1/2"	260
880		Gas Check Same	
892	18	1 1/2"	295
916	17	1"	106
930	22	1"	121
935		Gas Check Same	
961		Gas Check Same	
980	23	1"	123.5
986	3	1 1/2"	121
1019	2	1 1/2"	98.5
1030		Gas Check Same	
1037		Gas Check Same	
1041		Gas Check Same	
1049		Gas Check Same	
1055		Gas Check Same	
1085	4	1 1/2"	241
1164	24	1"	129
1168	5	1 1/2"	156
1172		Gas Check Same	
1180		Gas Check Same	
1205		Gas Check Same	
1255		Gas Check Same	
1280		Gas Check Same	

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