

FORM MUST BE TYPED

8383

SIDE ONE

19-28-COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operators License # 30084

Name: Stroud Oil Properties, Inc.

Address 200 E. 1st, Suite 100

City/State/Zip Wichita, Kansas 67202

Purchaser:

Operator Contact Persons: George R. Jones

Phone (316) 262-5503

Contractor: Name: Mokat Drilling

License: 5831

Wellsite Geologist: W.T. Stoeckinger

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SMD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ EMR ☒ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SMD☐ Plug Back ☐ PBTD☐ Casinghead ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SMD or Inj?) ☐ Docket No.

June 18, 1992 June 22, 1992 June 25, 1992

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). ~~On completion of all wireline logs and geologic well reports shall be attached with this form.~~ ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *G. Jones*

Title: President Date: 7/29/92

Subscribed and sworn to before me this 29 day of July, 1992.

Notary Public: *Karen E. Houseberg*

KAREN E. HOUSEBERG

NOTARY PUBLIC

STATE OF KANSAS

MY APPT. EXPIRES 9-5-99

API NO. 15-205-24,989

County: Wilson

SE SW NW Sec. 19 Twp. 28S Rge. 15

2260 Feet from SW (circle one) Line of Section

1170 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corners
NE, SE, NW or SW (circle one)

Lease Name: Seiler Well # 2

Field Name: N/A

Producing Formation: Wayside Sand

Elevation: Ground 874' KB

Total Depth 1211' PBTD 1100'

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1209'

feet depth to surface w/ 174 sx cst.

Drilling Fluid Management Plan: None Air Drill
(Data must be collected from the Reserve Pit)ALT 2
5-18-93

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. 18 Rge. E/W

County Docket No.

STATE CORPORATION COMMISSION

MAY 19 1993

RECEIVED
KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY		
☒ Confidentiality Attached		
☒ Wireline Log Received		
☒ Geologist Report Received		
Distribution		
☒ KCC	☒ SMD/Rep	☒ Other
☒ KGS	☒ Plug	(Specify)

CONSERVATION DIVISION
WICHITA, KS
JUL 30 1992

Form ACQ-1 (7-91)

721-85-91

SIDE TWO

Operator Name Stroud Oil Properties, Inc.Lease Name Seiler Well # 2☒ EastCounty WilsonSec. 19 Twp. 28S Rge. 15 ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

R.A.Guard, Compensated Density, Neutron Density

☒ Log Formation (Top), Depth and Dates☐ Sample

Name

Top

Date

Altamont Lime 666'
 Wayside Sand 686'
 Fort Scott 854'
 Weir 1070'
 Bartlesville 1116'
 Riverton Coal 1172'
 Burgess Sand 1196'
 Mississippi Chat 1205'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	7"		40'	Portland	6	
Production	6 1/4"	2-7/8"		1209'	60/40 Poz	174	2% gel 15% gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
8/ft.	1122'-1126' Bartlesville	250 gal 15% HCl		1122-26'
2/ft.	688-698' Wayside	250 gal 15% HCl		688-98'
TUBING RECORD		Size	Set At	Packer At
		None		
Date of First, Resumed Production, SMD or Inj. SIGN		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		28		
		Gravity		

Disposition of Gas: SHUT-IN METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cemented

☐ (fy)