

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09313Name: James D. LorenzAddress Rt. 2, Box 226City/State/Zip Parons, KS 67357Purchaser: EOTTOperator Contact Person: James D. LorenzPhone (316) 421-6906Tractor: Name: Thorton Drilling Co.License: 04815Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

4/5/954/5/956/26/95

Date

Date Reached TD

Completion Date

API NO. 15- 205-25072-000County WilsonNW-SE-SW-NW Sec. 19 Twp. 28S Rge. 15 ☒ E ☐ W3190 Feet from ☒ N (circle one) Line of Section4410 Feet from ☒ W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Sailer Well # 3

Field Name _____

Producing Formation BartlesvilleElevation: Ground 870' KB _____Total Depth 1199' PBTD _____Amount of Surface Pipe Set and Cemented at 25' of 7" FeetMultiple Stage Cementing Collar Used? _____ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1150'feet depth to 0 w/ 140 1 sx cmt.Drilling Fluid Management Plan ALT 2 8/4 10-13-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: OCT 12 1995

Operator Name _____ CONSERVATION DIVISION

Wichita, Kansas

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James D. LorenzTitle Owner

Date _____

Subscribed and sworn to before me this 3rd day of October, 19 95.By Public Karen WilliamsonDate Commission Expires June 14, 1998

 KAREN WILLIAMSON
Notary Public - State of Kansas
My Appt. Expires 6/14/1998

K.C.C. OFFICE USE ONLY
 F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) FS

SIDE TWO

Operator Name James D. LorenzLease Name SeilerWell # 3Sec. 19 Twp. 28S Rge. 15 ☒ East
☐ WestCounty Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: GAMMA RAY/NEUTRON

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name (see attached) Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6½	2 7/8		1150'	Portland	140	2-PrimiumGel
Surface				25'		3	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.20/ft.	1119'-1124'	1 caryboy 28%	1124'
		fracture 45 sacks	1119'-1124'

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil ½ Bbls.	Gas 2 Mcf	Water 1/8 Bbls.	Gas-Oil Ratio Gravity 28.8

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 1119'-1124'
☐ Other (Specify) _____

Office Phone
335-0711

Thornton Drilling Company
132 SE Cholwell • Bartlesville, OK 7400

Residence
1-1987

Operator JAMES D. LORENZ		Well No. 3	Lease SEILER	Loc. NW SE SW NW	% %	% %	Sec. 19	Twp. 26S	Rge. 15E
County WILSON		State KS		Type/Well	Depth 1199'	Hours	Date Started 4-3-95	Date Completed 4-5-95	
Job No.	Casing Used 25' of 7"	Bit Record				Coring Record			
Driller John Kidd	Cement Used 3 Sacks	Bit No.	Type	Size	From	To	Bit No.	Type	% Rec.
Driller	Rig No. 2								
Driller	Hammer No.								

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	Overburden	505	520	Lime	888	890	Shale	1109		T.D.
2	157	Shales	520	528	Shale	890	891	Lime			
	173	Lime	528	533	Lime (Odor)	891	894	Shale			
173	176	Shale	533	664	Shale	894	896	Sdy Lime			
176	178	Lime	664	673	Lime (Gas Test 663	896	906	Sand (Squirrel)			
178	234	Shale			2# 1/8 Choke)			(Odor)			
234	275	Lime	673	732	Shale (Gas Test 714	906	1071	Shale & Sdy Shale			
275	292	Shale			10# 1/8" Choke)	1071	1072	Coal			
292	316	Sand	732	793	Sdy Shale & Sand	1072	1103	Shale			
316	333	Shale	793	831	Shale	1103	1109	Sdy Shale (1108			
333	342	Lime	831	836	Lime			Odor)			
342	363	Shale	836	851	Shale	1109	1122	Shale & Sdy Shale			
363	368	Sand	851	869	Lime (Gas Test 863	1122	1127	Sd & Sdy Shale			
368	370	Shale & Lime			15# 1/8 Choke)			(Odor)			
370	389	Lime			873 Shale	1127	1190	Shale			
389	391	Shale			883 Lime (Gas Test 878	1190	1192	Coal			
391	457	Lime			23# 1/3 Choke)	1192	1197	Shale			
457	463	Shale			882 Bulky & Coal (Gas	1197	1199	Chat (Gas Test			
463	466	Lime			Fe st 388 13# 1/2			1199 1/2 Choke No			
466	505	Sdy Shale			Choke)			Change)			

COPY

19-28-15e