

SIDE ONE

19-28-15E

Form ACO-1 (7-89)

SIDE TWO

Operator Name Stroud Oil Properties, Inc.Lease Name TimmonsWell # 3Sec. 19 Twp. 28 Rge. 15☒ East
☐ WestCounty Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Fort Scott	838'	
Weir Coal	1058'	
Bartlesville	1102'	
TD	1165'	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-3/4"	7"		51'	PortlandA	6	
Production	6-1/2"	4-1/2"		1165'	Poz-mix	120	5%gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

4/ft.	1104-10'

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth
1104-10'
1104-10'
1104-10'

TUBING RECORD

Size
1"Set At
1100'

Packer At

Liner Run

☐ Yes ☒ NoDate of First Production
10/13/91

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

40

Bbls.

Gas

0

Mcf

Water

0

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Partially Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval