

2018
COPY
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30084

Name: Stroud Oil Properties, Inc.

Address 200 E. First, Suite 100

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: George R. Jones

Phone (316) 262-5503

Contractor: Name: Mokat Drilling

License: 5831

Wellsite Geologist: W.T. Stoeckinger

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover CONSERVATION DIVISION
Oil ☐ SWD ☐ Temp. Abd.
Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

If **OWHO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

4/10/91 4/11/91 4/11/91
Spud Date Date Reached TD Completion Date

API NO. 15- 205-24,931

County Wilson

NE SW SW Sec. 19 Twp. 28 Rge. 15 ☒ East
West

990 ft. North from Southeast Corner of Section

4290 ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Timmons Well # 2

Field Name Umbarger

Producing Formation _____

Elevation: Ground 860 KB _____

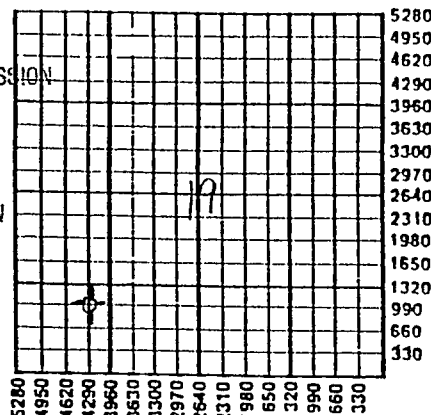
Total Depth 1185 PBTD _____

RECEIVED

STATE CORPORATION COMMISSION

MAY 03 1991

Wichita, Kansas



AIR DRA

Amount of Surface Pipe Set and Cemented at 47 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II Completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 4/24/94

Subscribed and sworn to before me this 24 day of April, 19 94.

Notary Public Karen E. Houseberg

Date Commission Expires 9-5-94

KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 9-5-94

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify) Is

SIDE TWO

Operator Name Stroud Oil Properties, Inc.Lease Name TimmonsWell # 2Sec. 19 Twp. 28 Rge. 15☒ EastCounty Wilson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Fort Scott	833	
Weir	1057	
Mississippi	1185	

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-3/4"	7"		47	Portland	8	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size Set At Packer At

Liner Run ☐ Yes ☒ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)
☐ Open Hole ☐ Perforation ☐ Partially Completed ☐ Commingled
☐ Other (Specify) _____