

FORM MUST BE TYPE

SIDE ONE

Confidential

JUN 13

19-28s-15e

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30084

Name: Stroud Oil Properties, Inc.

Address 200 E. 1st, Suite 100

City/State/Zip Wichita, Kansas 67202

Purchaser: Farmland

Operator Contact Persons: George R. Jones

Phone (316) 262-5503

Contractors: Names: Mokat Drilling

License: 5831

Wellsite Geologist: W.T. Stoeckinger

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SMD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, MSW, Exp., Isobaric, etc.)

If Workovers:

Operator: JUL 14 1992

Well Name: CONSERVATION DIVISION

Comp. Date Old Total Depth WICHITA, KS

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SMD☐ Plug Back ☐ PBDT☐ Casing/Inj. ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SMD or Inj?) ☐ Docket No.3/14/92 3/17/92 4/1/92
Spud Date Date Reached TD Completion Date

API NO. 15- 205-24,981

County Wilson

- S2 - NW - SW Sec. 19 Twp. 28S Rge. 15 W

1650 Feet from (S/N) (circle one) Line of Section

660 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name Timmons Well # 4

Field Name Umbarger

Producing Formation Bartlesville

Elevation: Ground 866 KB

Total Depth 1183 PBDT 1153

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1180

feet depth to surface w/ 155 sx cat.

Drilling Fluid Management Plan None Air drill
Data used collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *George R. Jones*

Title President Date 6/7/92

Subscribed and sworn to before me this 7 day of June 19 92.

Notary Public *Karen E. Houseberg*

Date Commission Expires 9-5-94

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
KCC ☒ SMD/Rep ☐ NGPA
KGS ☐ Plug ☐ Other
(Specify)

KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 9-5-94

Form ACD-1 (7-91)

Operator Name Stroud Oil Properties, Inc.Lease Name TimmonsWell # 1☒ EastCounty WilsonSec. 19 Twp. 28 Rge. 15☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy.)

List All E.Logs Run:

Neutron Density

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

Fort Scott 836'

Weir Coal 1052'

Bartlesville 1098'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	8-3/4"	7"		40'	Class A	6	
Surface	6-1/4"	2-7/8"		1180'	Portland A	155	6% Bel, OMC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/ft.	Bartlesville 1102-1118'	30#X-Link Fracture(200#20/40, 9800# 10/20) & spot 50Gal. HCl acid	1102-18'
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size 1" Set At 1124 Packer At			
Date of First, Resumed Production, SWD or Inj. 4/1/92		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf ---	Water Bbls. 2 Gas-Oil Ratio Gravity 28.0

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Conwingled 1102-1118'
☐ Other (Specify) _____